


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER CWU 1426-15D		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0283A		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	651 FSL 1835 FEL	SWSE	15	9.0 S	22.0 E	S
Top of Uppermost Producing Zone	68 FSL 2055 FEL	SWSE	15	9.0 S	22.0 E	S
At Total Depth	68 FSL 2055 FEL	SWSE	15	9.0 S	22.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1321		23. NUMBER OF ACRES IN DRILLING UNIT 1360		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 670		26. PROPOSED DEPTH MD: 9608 TVD: 9580		
27. ELEVATION - GROUND LEVEL 4840		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
NAME Kaylene Gardner	TITLE Regulatory Administrator
SIGNATURE	DATE 05/19/2009
PHONE 435 781-9111	EMAIL kaylene_gardner@eogresources.com
API NUMBER ASSIGNED 43047503230000	APPROVAL  Permit Manager

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2500		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2500	36.0			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9608		
Pipe	Grade	Length	Weight			
	Grade HCP-110 LT&C	9608	11.6			

FOG RESOURCES, INC.

Well location, CWU #1426-15D, located as shown in the SW 1/4 SE 1/4 of Section 15, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

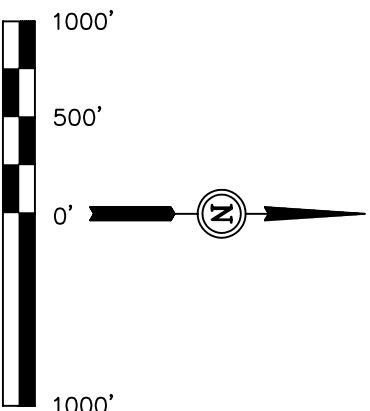
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S1.B.&M., TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UNTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE =	40°01'44.08" (40.028911)	LATITUDE =	40°01'49.82" (40.030506)
LONGITUDE =	109°25'26.36" (109.423389)	LONGITUDE =	109°25'23.48" (109.423189)
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE =	40°01'44.21" (40.028946)	LATITUDE =	40°01'49.95" (40.030542)
LONGITUDE =	109°25'23.90" (109.423305)	LONGITUDE =	109°25'21.02" (109.422506)

LINE TABLE		
LINE	BEARING	LENGTH
L1	N51°29'08"E	1041.54'
L2	S20°39'45"W	622.12'



SCALE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

CERTIFICATE

W. D. LAND

No. 1613197

REGISTERED LAND SURVEYOR
REGISTRATION NO 161319
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
5 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	9-19-08	09-24-08

PARTY	REFERENCES
C.R.	G.L.O. PLAT
S.B.	
D.P.	

WEATHER HOT	FILE EOG RESOURCES, INC.
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EOG RESOURCES EIGHT POINT PLAN

CHAPITA WELLS UNIT 1426-15D SW/SE, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	MD-RKB (ft)	Lithology	Objective
Green River	1,729	1,735	Shale	
Mahogany Oil Shale Bed	2,376	2,384	Shale	
Wasatch	4,760	4,779	Sandstone	
Chapita Wells	5,347	5,368	Sandstone	
Buck Canyon	6,040	6,063	Sandstone	
North Horn	6,706	6,733	Sandstone	
KMV Price River	7,229	7,257	Sandstone	Primary - Gas
KMV Price River Middle	8,083	8,112	Sandstone	Primary - Gas
KMV Price River Lower	8,867	8,895	Sandstone	Primary - Gas
Sego	9,374	9,402	Sandstone	
TD	9,580	9,608		

Estimated TD: 9,608' MD or 200'± below TD

Anticipated BHP: 5,460 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	0 – 60' +/-	16"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,500' KB± 200'	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	HCP-110	LTC	8650 PSI	10690 Psi	279,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2500' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EOG RESOURCES EIGHT POINT PLAN

CHAPITA WELLS UNIT 1426-15D SW/SE, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, HCP-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Surface' - 2500± A closed mud system will be utilized with a gelled bentonite system. LCM sweeps, additions, etc. will be utilized as necessary.

Production Hole Procedure (2500'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EOG RESOURCES EIGHT POINT PLAN

CHAPITA WELLS UNIT 1426-15D SW/SE, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Production Hole Procedure (2500'± - TD)

Lead: 280 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 500 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Price River.

Final Cement volumes will be based upon gauge-hole plus 50% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2500'±):

Lost circulation

Production Hole (2500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

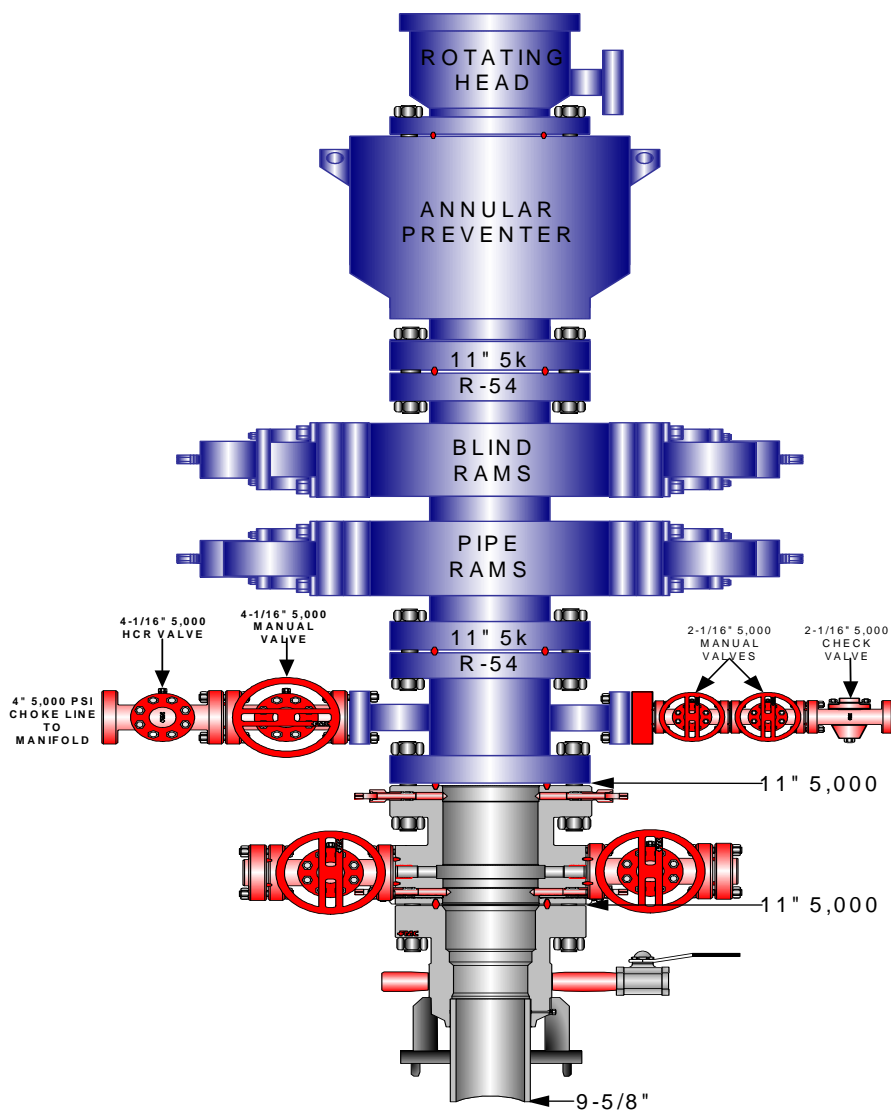
Attachment: BOP Schematic Diagram

EOG RESOURCES EIGHT POINT PLAN

CHAPITA WELLS UNIT 1426-15D
SW/SE, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

BOP DIAGRAM

EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION



'APIWellNo:43047503230000'

Project: Uintah Co., UT
Site: Chapita Wells Unit
Well: CWU #1426-15D, Sec. 15
Wellbore: CWU #1426-15D
Design: Design #1

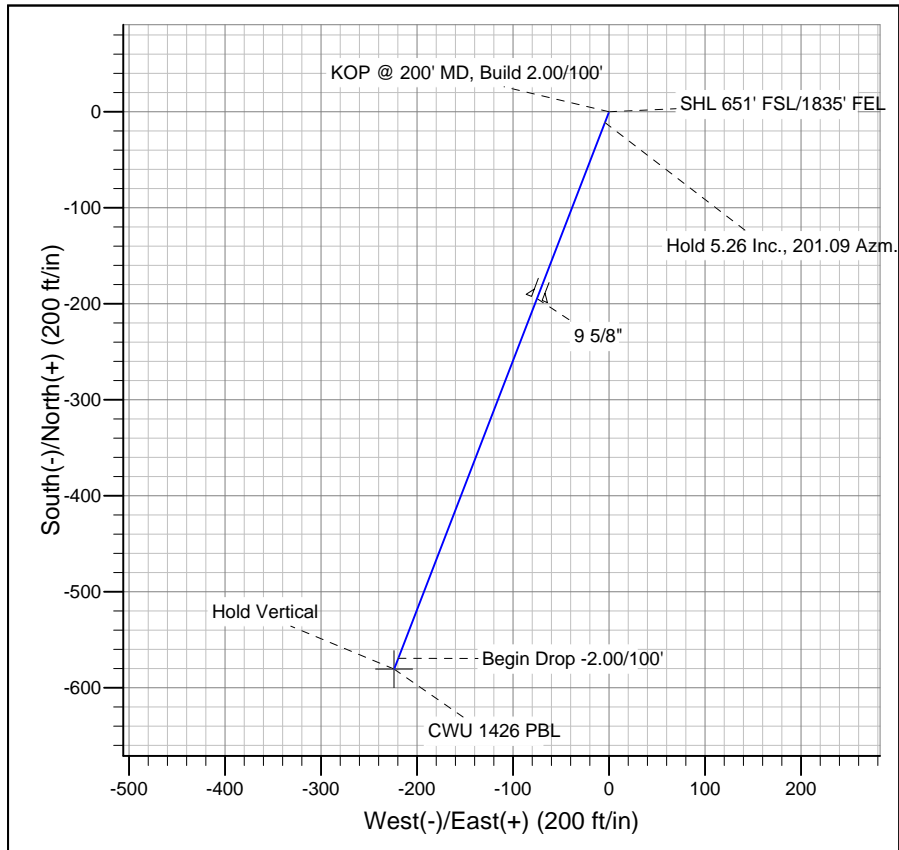
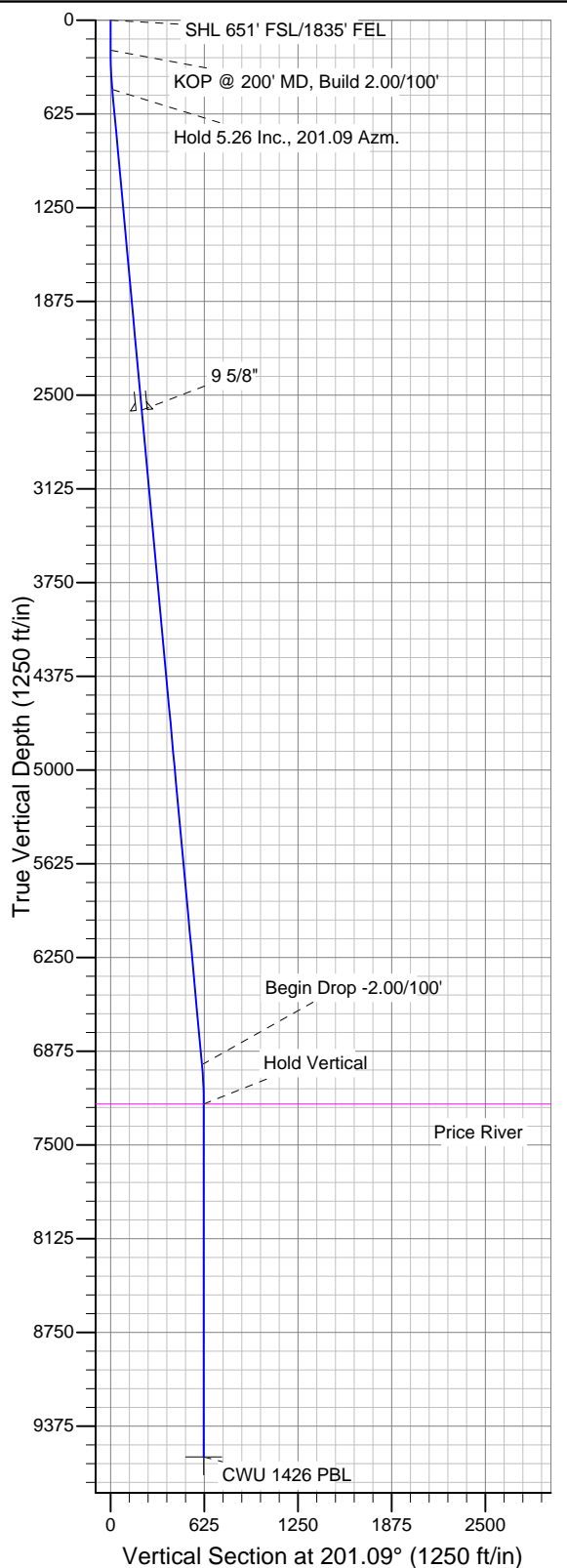


Azimuths to True North
Magnetic North: 11.35°

Magnetic Field
Strength: 52630.7nT
Dip Angle: 65.98°
Date: 2008/12/18
Model: IGRF200510

WELL DETAILS: CWU #1426-15D, Sec. 15

Ground Level: 4840.00
+N/-S +E/-W Northing Easting Latitude Longitude Slot
0.00 0.00 624925.57 2581685.2140° 1' 49.95 N 109° 25' 21.02 W



ANNOTATIONS

TVD	MD	Annotation
0.01	0.01	SHL 651' FSL/1835' FEL
200.00	200.00	KOP @ 200' MD, Build 2.00/100'
462.49	462.86	Hold 5.26 Inc., 201.09 Azm.
6965.51	6993.35	Begin Drop -2.00/100'
7228.00	7256.21	Hold Vertical

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
7228.00	7256.21	Price River

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	
3	462.86	5.26	201.09	462.49	-11.24	-4.34	2.00	201.09	12.05	
4	6993.35	5.26	201.09	6965.51	-569.52	-219.68	0.00	0.00	610.42	
5	7256.21	0.00	0.00	7228.00	-580.76	-224.02	2.00	180.00	622.47	
6	9608.21	0.00	0.00	9580.00	-580.76	-224.02	0.00	0.00	622.47	CWU 1426 PBL

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
CWU 1426 PBL	9580.00	-580.76	-224.02	40° 1' 44.21 N	109° 25' 23.90 W	Point

CASING DETAILS

TVD	MD	Name	Size
2600.00	2609.40	9 5/8"	9-5/8

Plan: Design #1 (CWU #1426-15D, Sec. 15/CWU #1426-15D)

Created By: Chris kehl Date: 8:56, December 19 2008
Checked: Date: _____
Reviewed: Date: _____
Approved: Date: _____





Company:	EOG Resources	Local Co-ordinate Reference:	Well CWU #1426-15D, Sec. 15
Project:	Uintah Co., UT	TVD Reference:	WELL @ 4860.0ft (Original Well Elev)
Reference Site:	Chapita Wells Unit	MD Reference:	WELL @ 4860.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	CWU #1426-15D, Sec. 15	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	CWU #1426-15D	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4860.0ft (Original Well Elev)

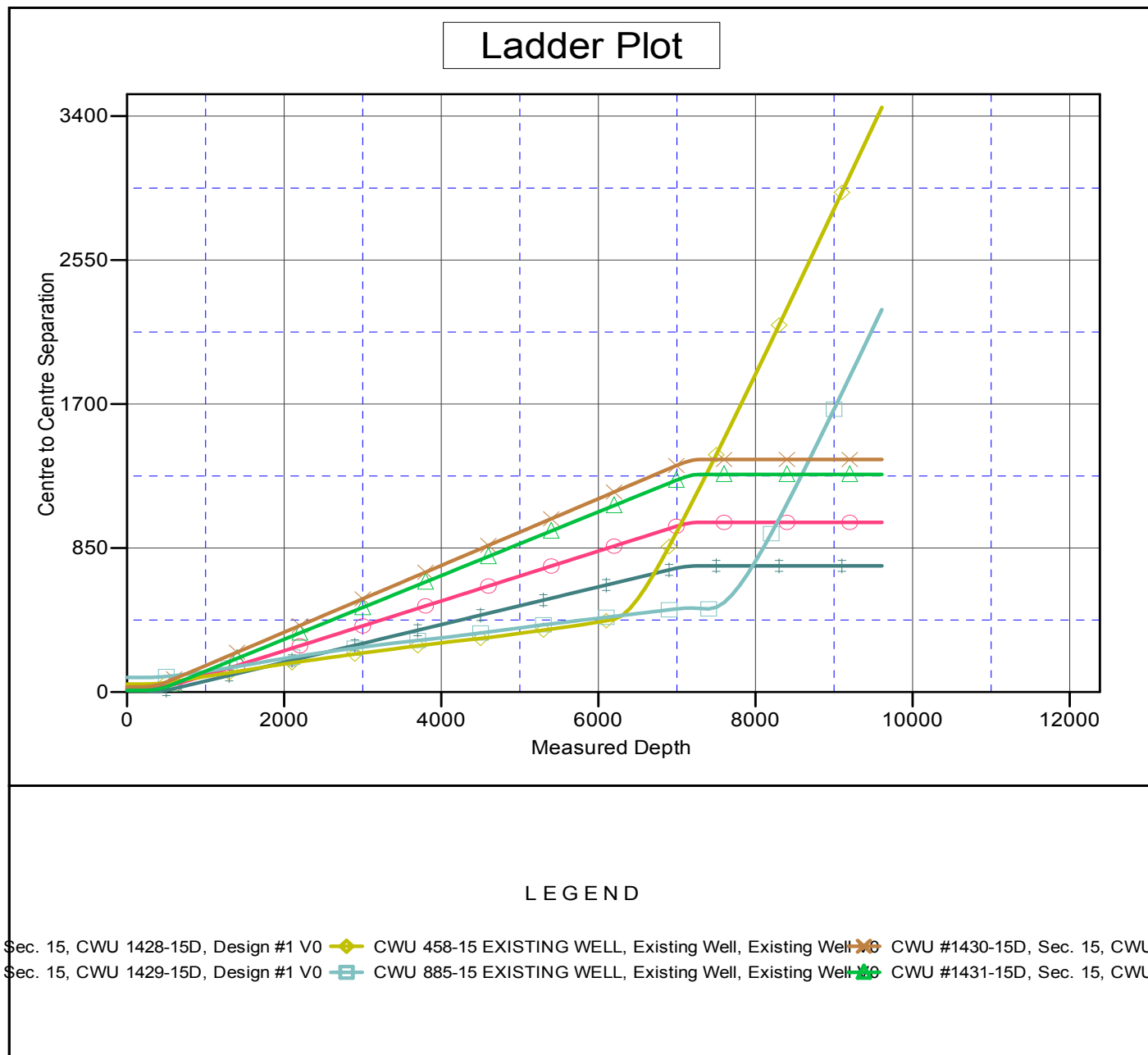
Offset Depths are relative to Offset Datum

Central Meridian is 111° 30' 0.000 W °

Coordinates are relative to: CWU #1426-15D, Sec. 15

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 1.33°





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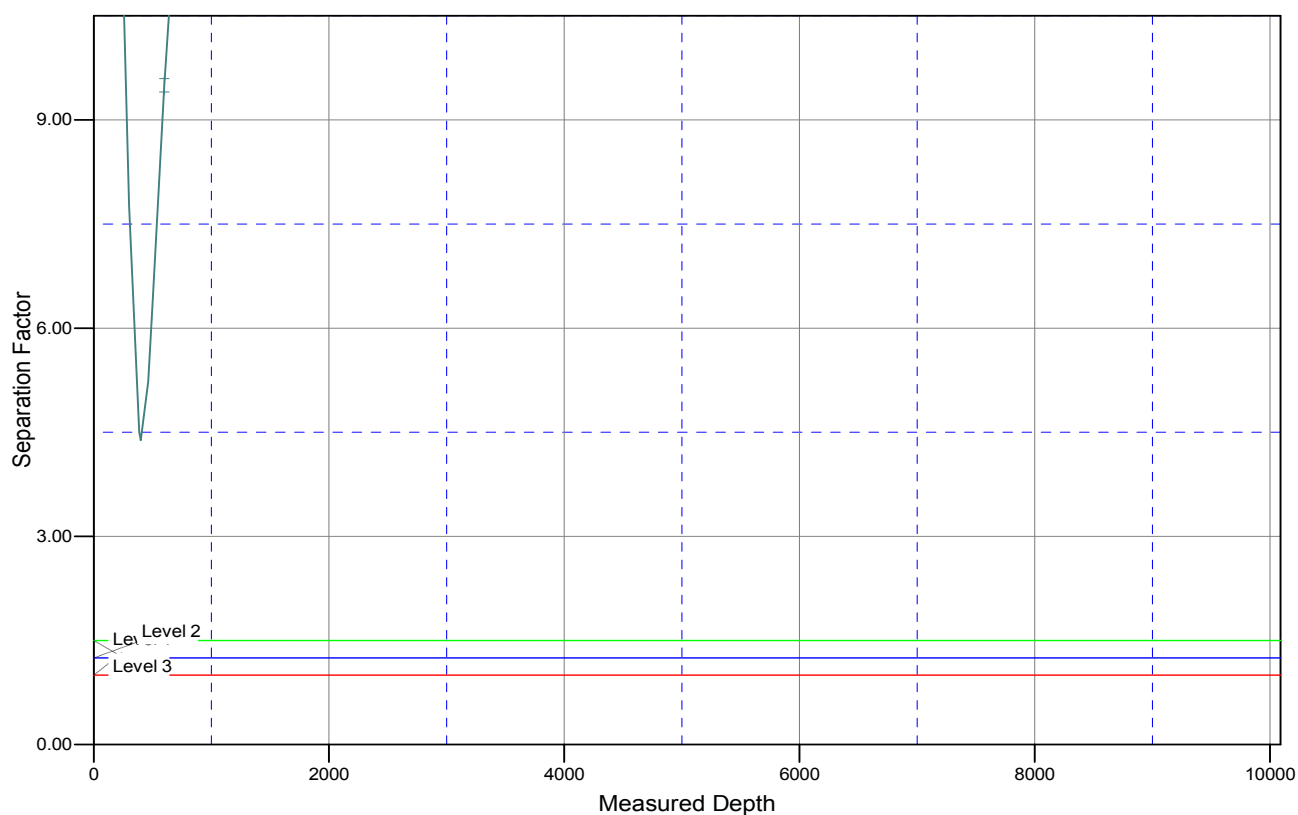
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Coordinates are relative to: CWU #1426-15D, Sec. 15

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 1.33°

Separation Factor Plot



LEGEND

, Sec. 15, CWU 1428-15D, Design #1 V0 CWU 458-15 EXISTING WELL, Existing Well, Existing Well CWU #1430-15D, Sec. 15, CWU 1429-15D, Design #1 V0 CWU 885-15 EXISTING WELL, Existing Well, Existing Well CWU #1431-15D, Sec. 15, CWU 1426-15D, Design #1 V0

EOG RESOURCES, INC.
CWU #1426-15D, #1428-15D, #1429-15D,
#1430-15D & #1431-15D
LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

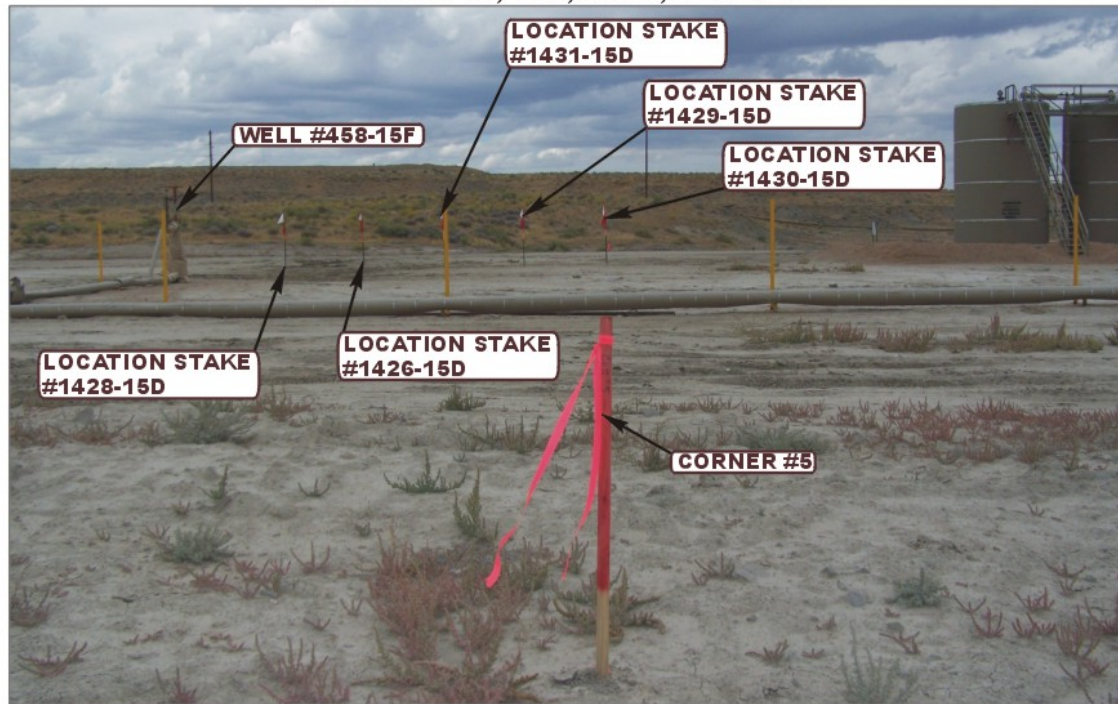


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



U **E** **L** **S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

09 **25** **08**
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: D.P.

REVISED: 00-00-00

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

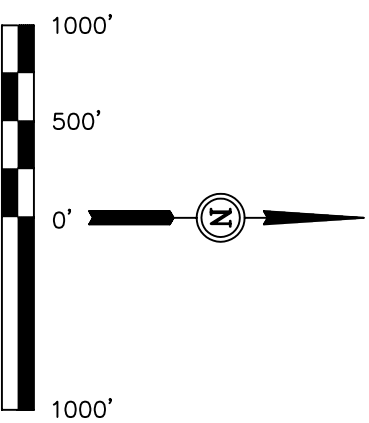
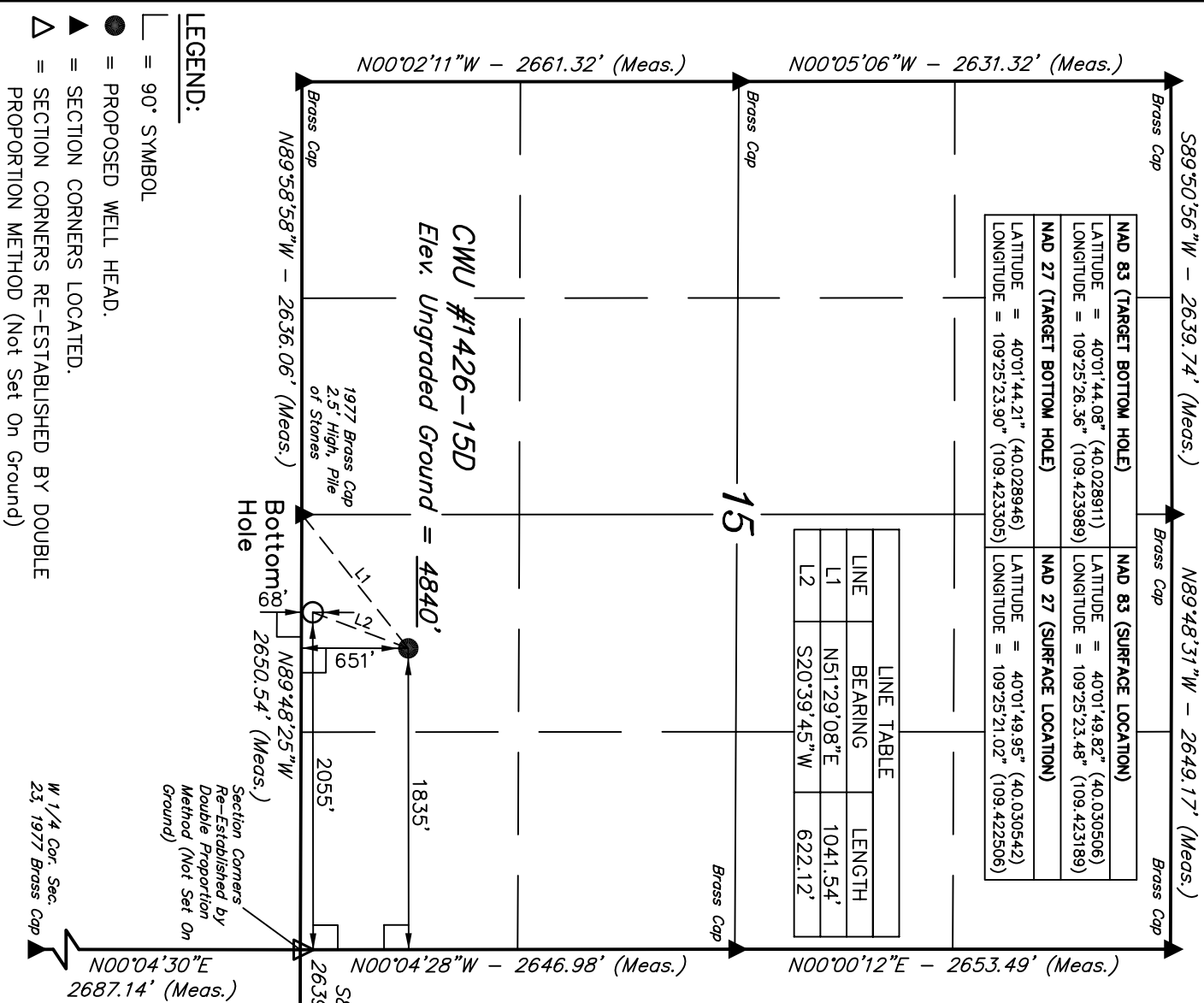
Well location, CWU #1426-15D, located as shown in the SW 1/4 SE 1/4 of Section 15, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

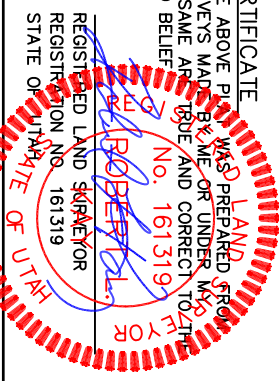
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UINTAH ENGINEERING & LAND SURVEYING
86 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-19-08	DATE DRAWN: 09-24-08
PARTY C.R. S.B. D.P.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1426-15D, #1428-15D, #1429-15D,
#1430-15D, & #1431-15D
SECTION 15, T9S, R22E, S.L.B.&M.

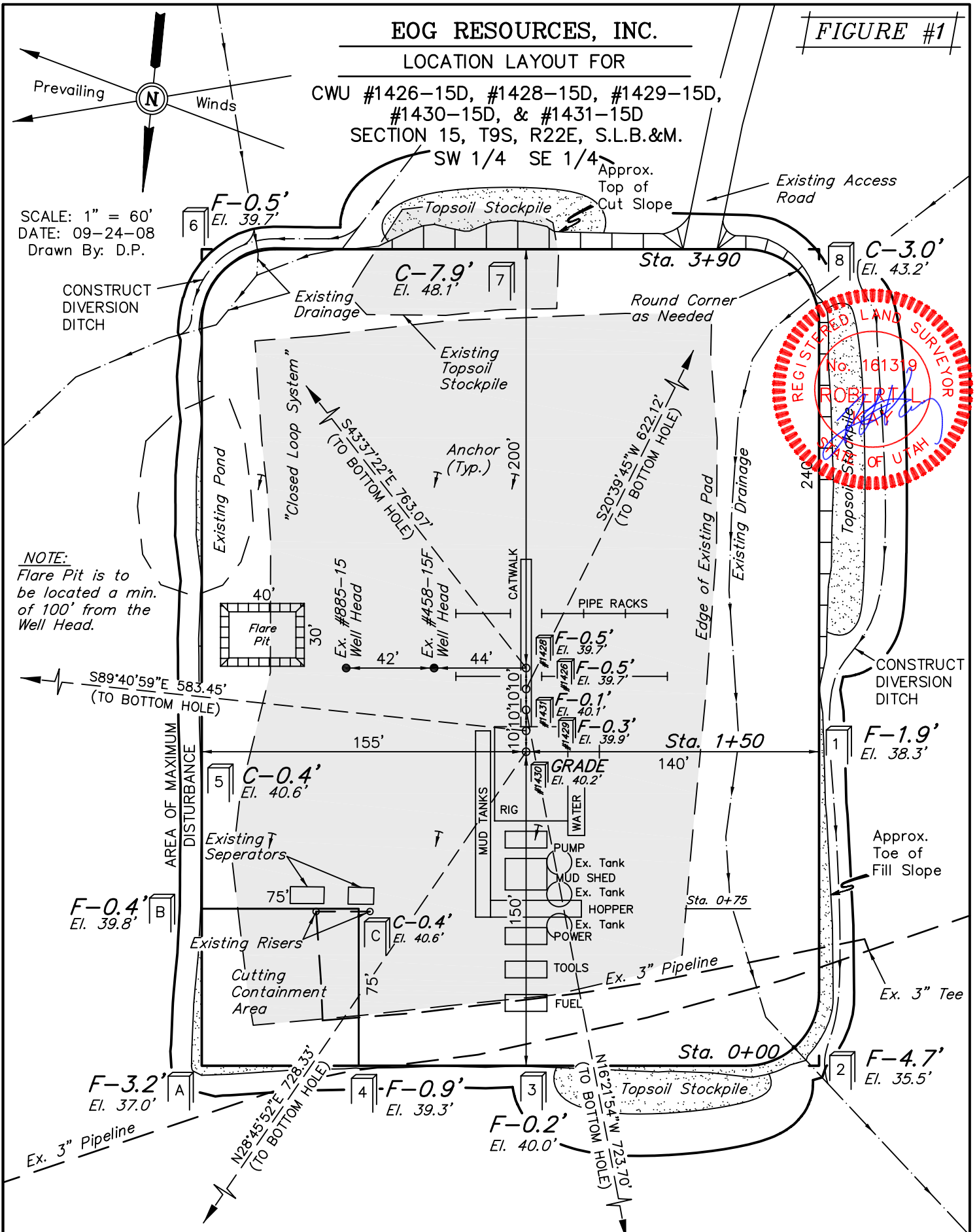
SW 1/4 SE 1/4

FIGURE #1

SCALE: 1" = 60'
DATE: 09-24-08
Drawn By: D.P.

CONSTRUCT
DIVERSION
DITCH

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



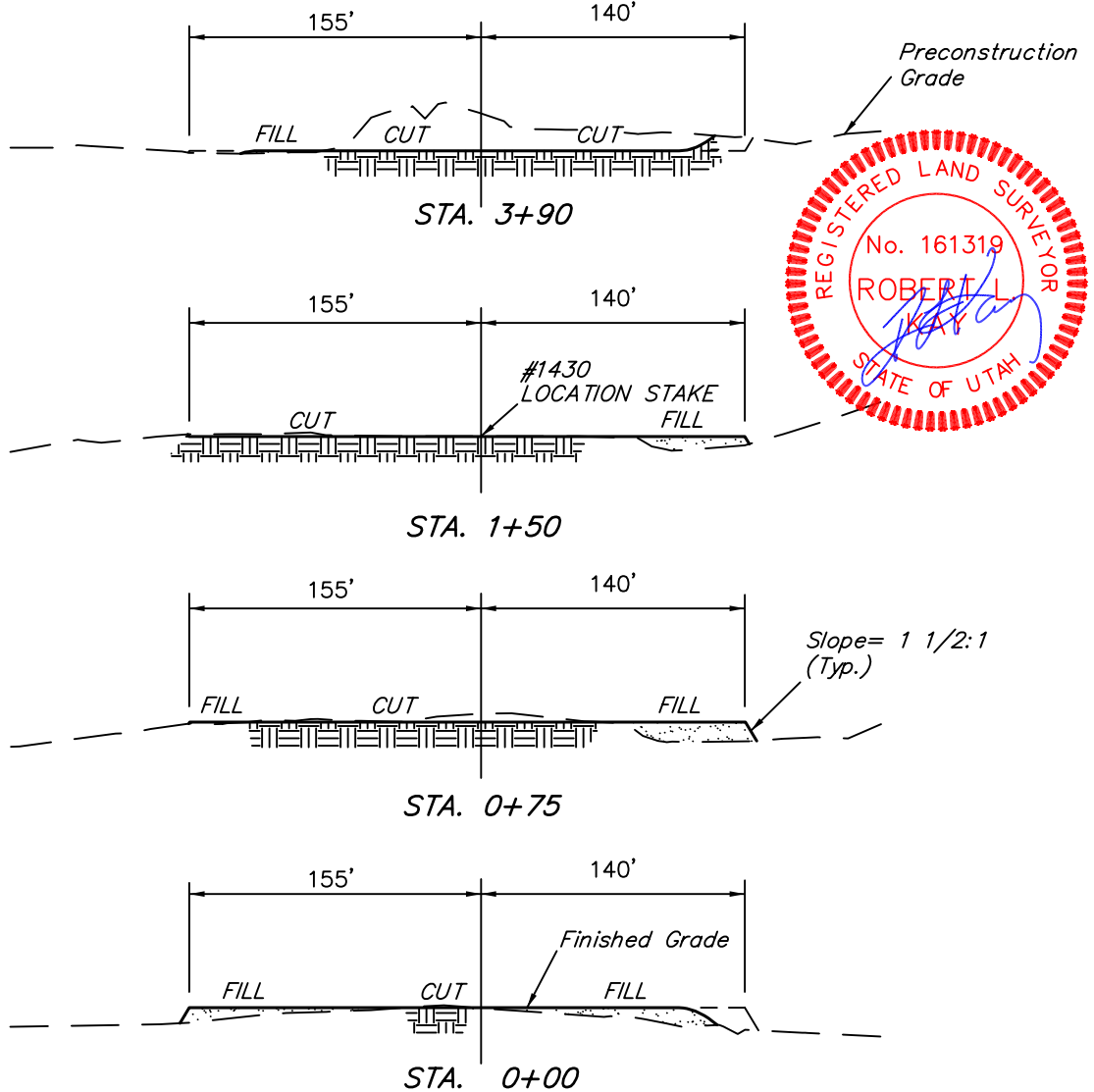
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1426-15D, #1428-15D, #1429-15D,
#1430-15D, & #1431-15D
SECTION 15, T9S, R22E, S.L.B.&M.
SW 1/4 SE 1/4

1" = 40'
X-Section
Scale
1" = 100'
DATE: 09-24-08
Drawn By: D.P.



APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE = ± 1.757 ACRES
NEW CONSTRUCTION WELL SITE DISTURBANCE = ± 1.569 ACRES
TOTAL = ± 3.326 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 920 Cu. Yds.
(New Construction Only)
Remaining Location = 1,320 Cu. Yds.
TOTAL CUT = 2,240 CU. YDS.
FILL = 3,520 CU. YDS.

DEFICIT MATERIAL = <1,280> Cu. Yds.
Topsoil 920 Cu. Yds.
DEFICIT UNBALANCE = <2,200> Cu. Yds.
(After Interim Rehabilitation)

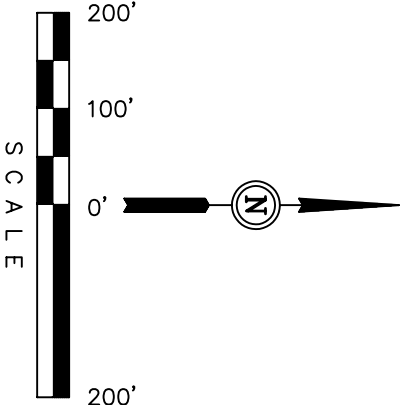
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

LINE TABLE		
LINE	BEARING	LENGTH
L1	S20°39'45"W	622.12'
L2	S43°37'22"E	763.07'
L3	S89°40'59"E	583.45'
L4	N28°45'52"E	728.33'
L5	N16°21'54"W	723.70'

BOTTOM HOLE EXHIBIT

(For CWU #1426-15D, #1428-15D, #1429-15D, #1430-15D & #1431-15D)

LOCATED IN
SECTION 15, T9S, R22E, S.L.B.&M.,
UINTAH COUNTY, UTAH



BASIS OF BEARINGS

- ▲ = SECTION CORNERS OBSERVATION.
- ▲ = SECTION CORNERS LOCATED.
- Δ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



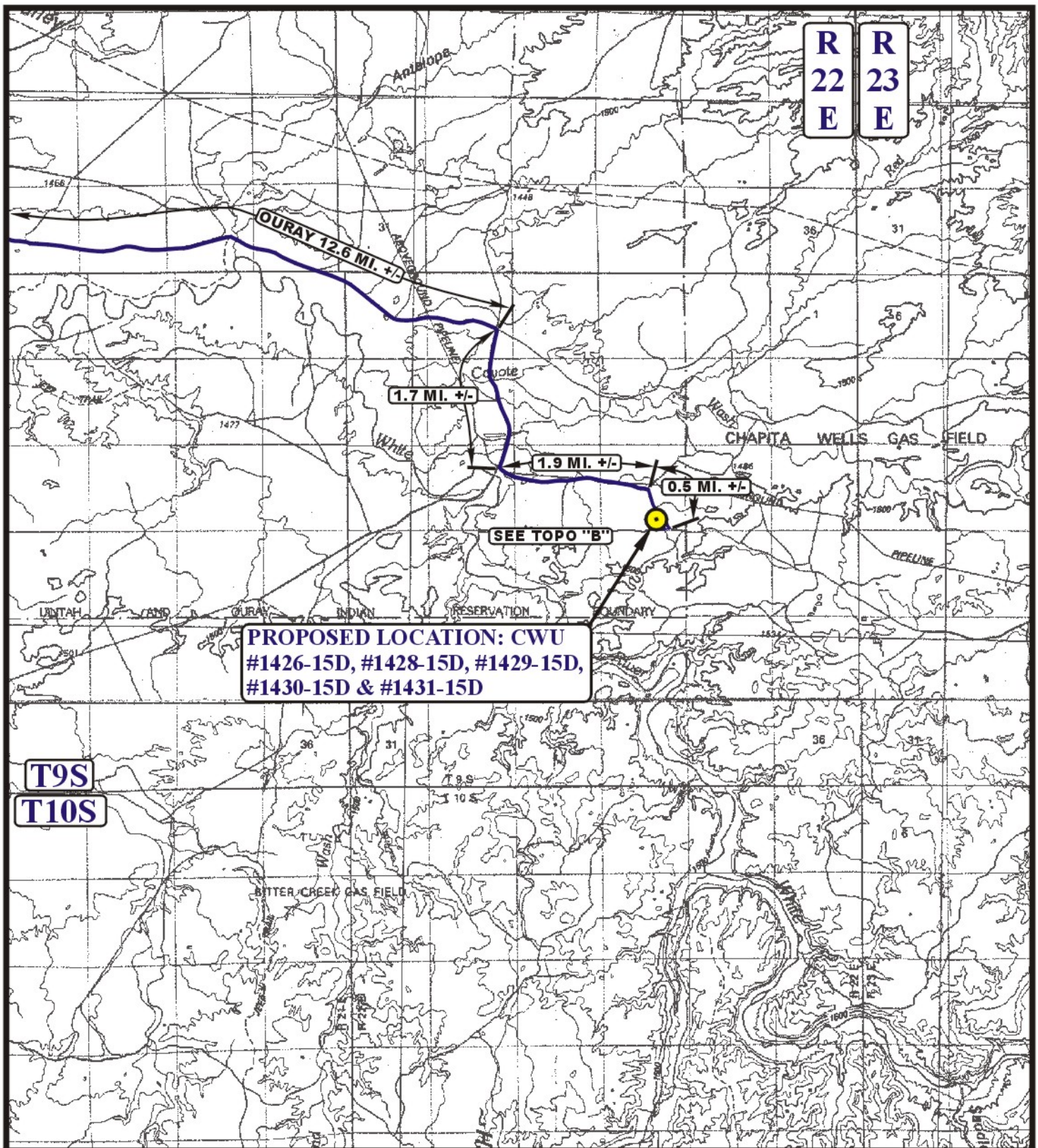
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE	1" = 200'	DATE	10-31-08
PARTY	C.R. S.B. D.P.	REFERENCES	G.L.O. PLAT
WEATHER	HOT	FILE	4 9 1 1 2

EOG RESOURCES, INC.
CWU #1426-15D, #1428-15D, #1429-15D,
#1430-15D, & #1431-15D
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 250' TO THE CWU #458-15F, CWU #885-15 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.85 MILES.



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1426-15D, #1428-15D, #1429-15D,
#1430-15D & #1431-15D
SECTION 15, T9S, R22E, S.L.B.&M.
SW 1/4 SE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

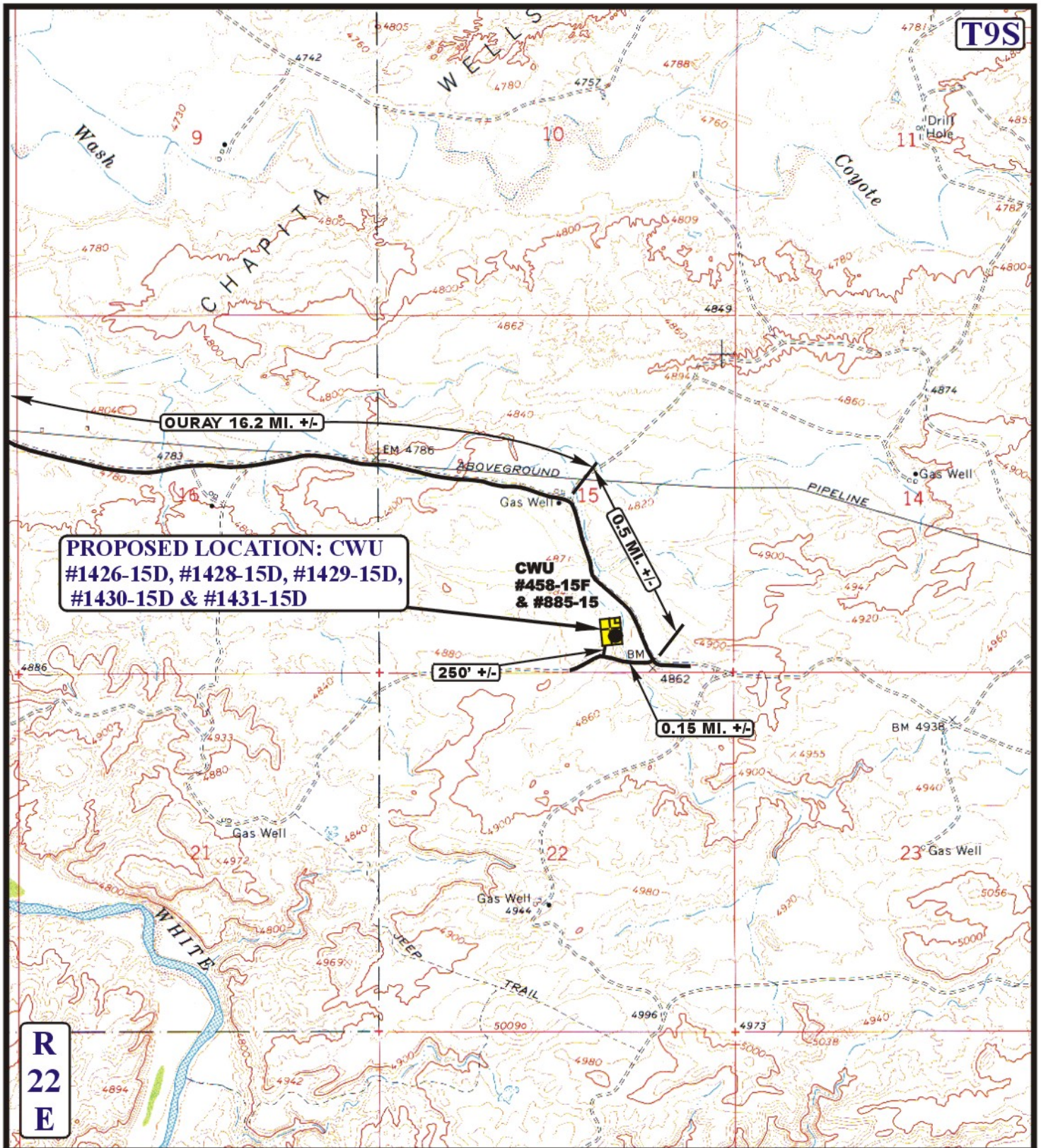


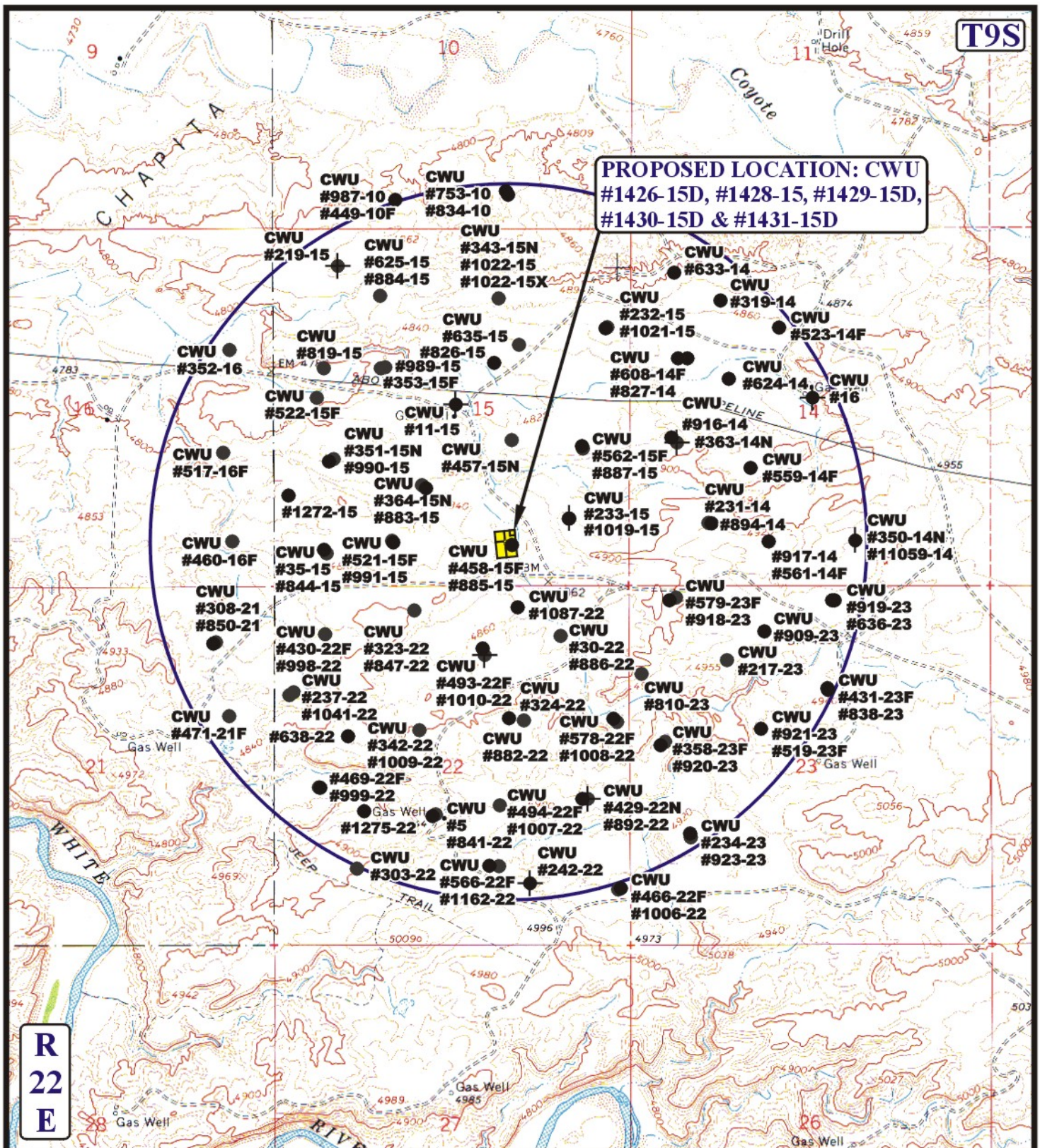
**TOPOGRAPHIC
MAP**

09 25 08
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.P. REVISED: 00-00-00









***Chapita Wells Unit 1426-15D, 1428-15D, 1429-15D, 1430-15D, 1431-15D
SWSE, Section 15, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 350 feet long with a 295-foot width, containing 2.37 acres more or less. The well access road is approximately 250 feet long with a 40-foot right-of-way, disturbing approximately 0.17 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.54 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 47.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 250 in length, Culvert's if necessary See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.

CHAPITA WELLS UNIT 1426-15D, 1428-15D, 1429-15D, 1430-15D, 1431-15D
Surface Use Plan

Page 2

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. No of well pad pipeline will be required. The existing pipeline for producing Chapita Wells Unit 458-15F and Chapita Wells Unit 885-15 will be used.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the access road.

CHAPITA WELLS UNIT 1426-15D, 1428-15D, 1429-15D, 1430-15D, 1431-15D
Surface Use Plan

Page 4

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2,3, or 4, or **White River Evaporation Ponds 1, or 2**, or Hoss SWD Facility. right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilling utilizing a closed loop system. The closed loop system will be installed in a manner that preventing leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pile will be bermed and lined with bentonite. Drill cuttings will be dried and spread on location. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in

threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

The existing pond will be moved to the eastern edge of the proposed well pad.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

CHAPITA WELLS UNIT 1426-15D, 1428-15D, 1429-15D, 1430-15D, 1431-15D
Surface Use Plan

Page 6

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

CHAPITA WELLS UNIT 1426-15D, 1428-15D, 1429-15D, 1430-15D, 1431-15D
Surface Use Plan

Page 7

- If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.
- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
 - C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
 - D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants, MOAC Report # 06-611, on March 15, 2007. A paleontological survey was conducted and submitted by Intermountain Paleo, MOAC Report # 04-228, on September 29, 2004

Additional Surface Stipulations:

***CHAPITA WELLS UNIT 1426-15D, 1428-15D, 1429-15D, 1430-15D, 1431-15D
Surface Use Plan***

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None

CHAPITA WELLS UNIT 1426-15D, 1428-15D, 1429-15D, 1430-15D, 1431-15D
Surface Use Plan

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LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CHAPITA WELLS UNIT 1426-15D, 1428-15D, 1429-15D, 1430-15D, 1431-15D
Surface Use Plan

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CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1426-15D, 1428-15D, 1429-15D, 1430-15D, 1431-15D Wells, located in the SWSE, of Section 15, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

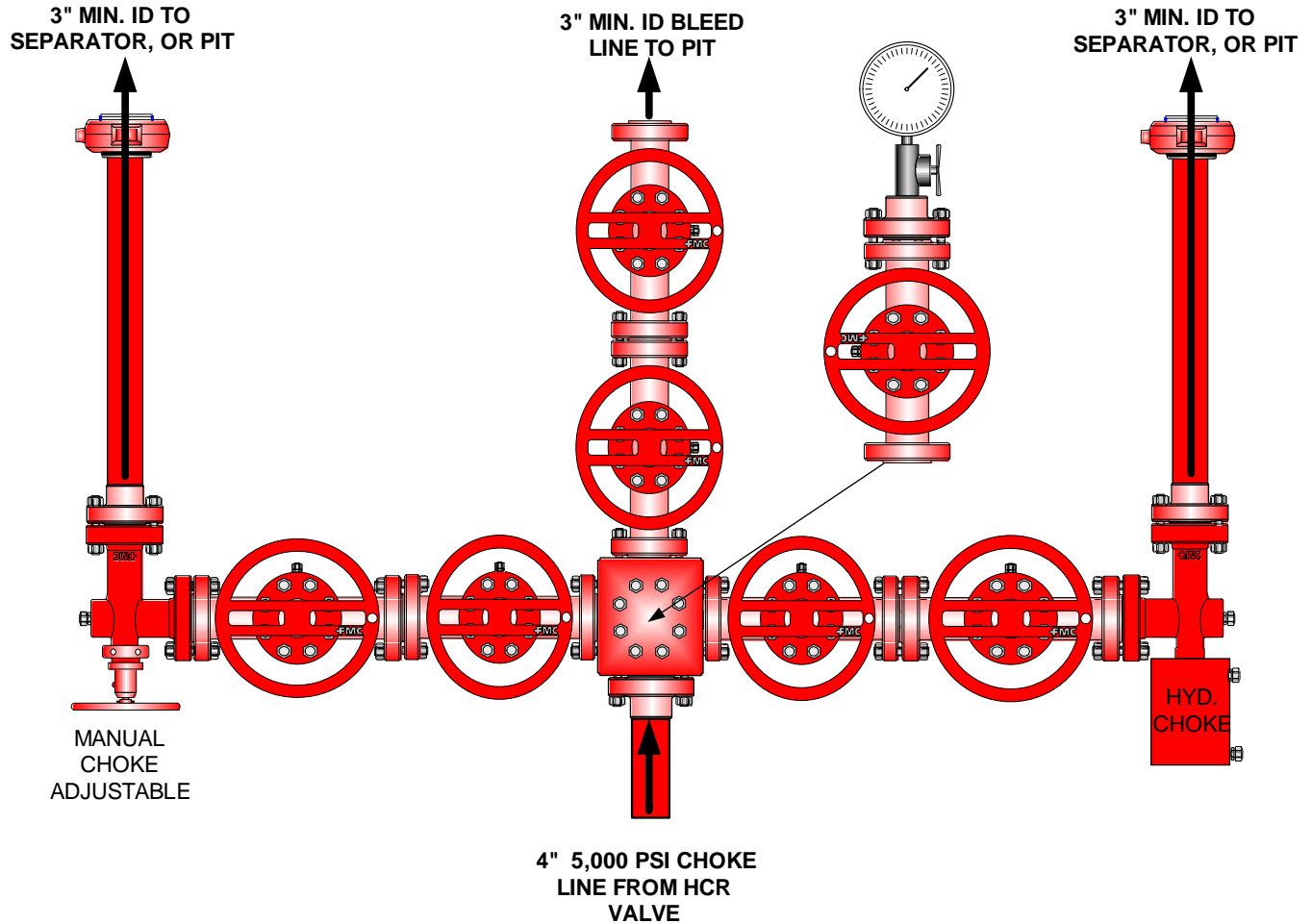
March 3, 2009
Date

Kaylene R. Gardner Regulatory Administrator

Onsite Date: February 18, 2009

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

March 30, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2009 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ Wasatch)

43-047-50292	CWU 4026-22 Sec 22 T09S R23E 0836 FSL 0702 FWL	
43-047-50293	CWU 4023-22 Sec 22 T09S R23E 2128 FNL 0792 FWL	
43-047-50294	CWU 4018-21 Sec 21 T09S R23E 0702 FSL 1684 FEL	
43-047-50296	CWU 4029-27 Sec 27 T09S R23E 2078 FNL 0449 FWL	
43-047-50297	CWU 4033-27 Sec 27 T09S R23E 2047 FSL 1941 FWL	
43-047-50298	CWU 4028-27 Sec 27 T09S R23E 0892 FNL 1920 FWL	
43-047-50299	CWU 4014-30 Sec 30 T09S R23E 0628 FNL 0703 FEL	
43-047-50307	CWU 4031-27 Sec 27 T09S R23E 1844 FNL 1920 FEL	
43-047-50308	CWU 4030-27 Sec 27 T09S R23E 0645 FNL 0814 FEL	
43-047-50309	CWU 4021-28 Sec 28 T09S R23E 0618 FSL 1686 FWL	
43-047-50310	CWU 4013-30 Sec 30 T09S R23E 0974 FNL 2006 FEL	
43-047-50295	CWU 779-20 Sec 20 T09S R23E 2002 FNL 1789 FEL	

(Proposed PZ Mesaverde)

43-047-50305	CWU 1427-22D Sec 22 T09S R22E 0378 FNL 2112 FWL	
	BHL Sec 22 T09S R22E 0757 FNL 1838 FWL	
43-047-50306	CWU 1258-20 Sec 20 T09S R23E 1800 FNL 2029 FWL	
43-047-50311	CWU 1431-15D Sec 15 T09S R22E 0661 FSL 1836 FEL	
	BHL Sec 15 T09S R22E 1355 FSL 2039 FEL	
43-047-50312	CWU 1430-15D Sec 15 T09S R22E 0681 FSL 1838 FEL	
	BHL Sec 15 T09S R22E 1321 FSL 1486 FEL	
43-047-50313	CWU 1429-15D Sec 15 T09S R22E 0671 FSL 1837 FEL	
	BHL Sec 15 T09S R22E 0670 FSL 1253 FEL	
43-047-50314	CWU 1130-20 Sec 20 T09S R23E 0845 FNL 0463 FWL	

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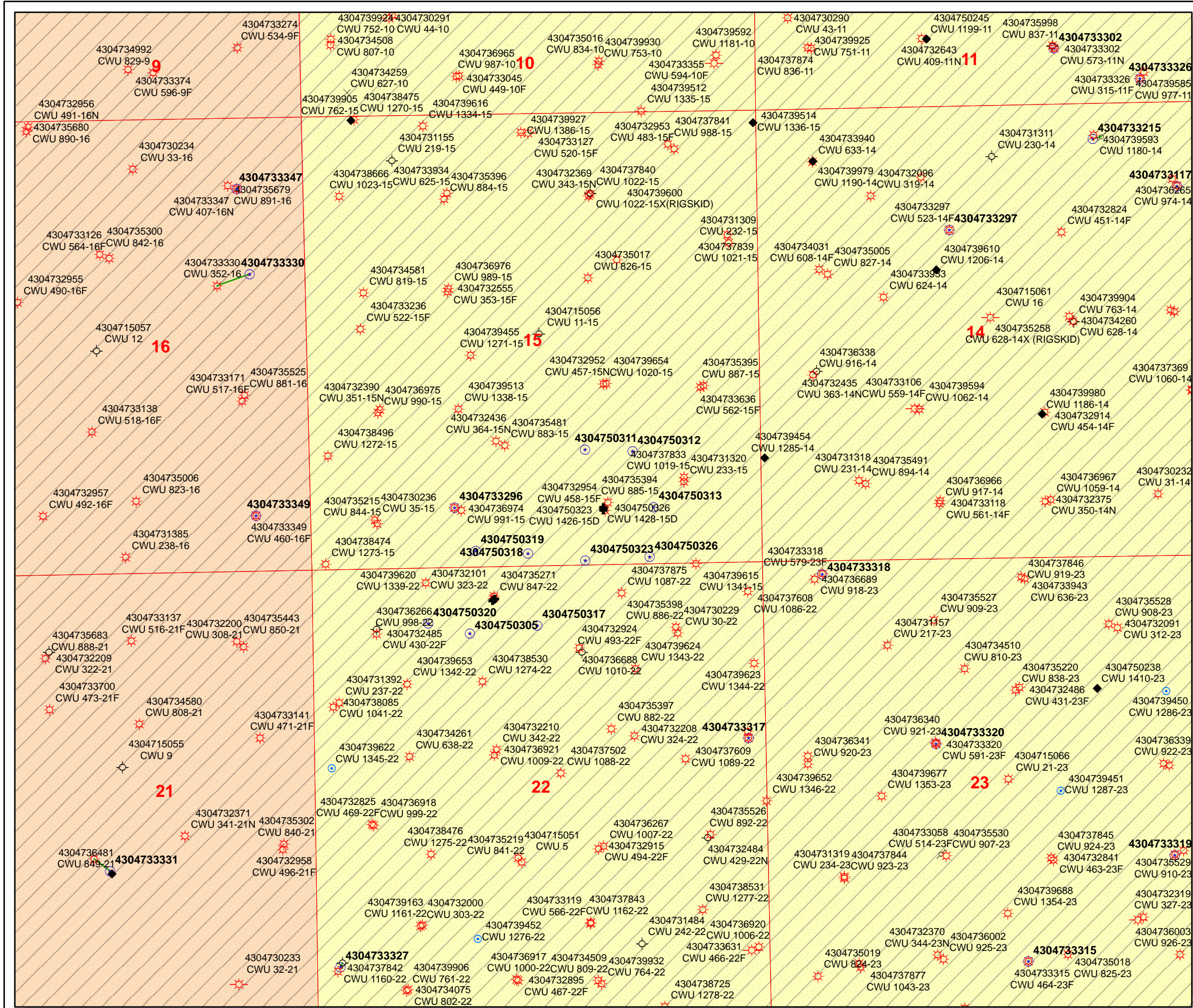
43-047-50315 CWU 1121-28 Sec 28 T09S R23E 0634 FNL 0839 FWL
43-047-50316 CWU 1097-28 Sec 28 T09S R23E 0856 FSL 2053 FEL
43-047-50317 CWU 1434-22D Sec 22 T09S R22E 0372 FNL 2120 FWL
BHL Sec 22 T09S R22E 0678 FNL 2621 FWL
43-047-50318 CWU 1432-22D Sec 22 T09S R22E 0360 FNL 2137 FWL
BHL Sec 15 T09S R22E 0160 FSL 2526 FWL
43-047-50319 CWU 1433-22D Sec 22 T09S R22E 0366 FNL 2128 FWL
BHL Sec 15 T09S R22E 0201 FSL 1920 FWL
43-047-50320 CWU 1425-22D Sec 22 T09S R22E 0384 FNL 2104 FWL
BHL Sec 22 T09S R22E 0635 FNL 1357 FWL
43-047-50321 CWU 1259-20 Sec 20 T09S R23E 0594 FSL 2004 FEL
43-047-50322 CWU 1260-21 Sec 21 T09S R23E 2304 FSL 1092 FWL
43-047-50323 CWU 1426-15D Sec 15 T09S R22E 0651 FSL 1835 FEL
BHL Sec 15 T09S R22E 0068 FSL 2055 FEL
43-047-50324 CWU 1264-22 Sec 22 T09S R23E 2226 FSL 0896 FWL
43-047-50325 CWU 1261-21 Sec 21 T09S R23E 2616 FSL 1561 FEL
43-047-50326 CWU 1428-15D Sec 15 T09S R22E 0641 FSL 1834 FEL
BHL Sec 15 T09S R22E 0091 FSL 1308 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-30-09

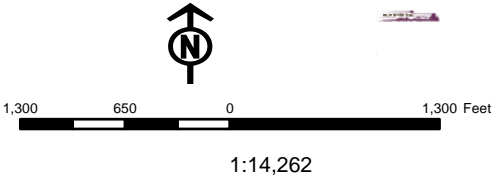


API Number: 4304750323
Well Name: CWU 1426-15D
Township 09.0 S Range 22.0 E Section 15
Meridian: SLBM
Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED
Fields
STATUS
ACTIVE
COMBINED
Sections

Wells Query Events
X <all other values>
GIS_STAT_TYPE
<Null>
APD
DRL
GI
GS
LA
NEW
OPS
PA
PGW
POW
RET
SGW
SOW
TA
TW
WD
WI
WS





EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Land Fax: 303-824-5401

April 9, 2009
HAND DELIVERED

43-04750323
1366

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, Colorado 80202

Attention: Mr. Chris Latimer

RECEIVED

APR 13 2009

LAND DEPT.

RE: **CWU 1426-15D**
Uintah County, Utah
Chapita Wells Unit

Gentlemen:

EOG Resources, Inc. ("EOG") plans to directionally drill the CWU 1426-15D as a Mesaverde well in the SW/4SE/4 of Section 15, Township 9 South, Range 22 East, Uintah County, Utah.

Enclosed is a copy of the survey plat for the CWU 1426-15D well and another plat which shows the proposed path of the wellbore with a 460 foot radius from all points along the intended wellbore. Pursuant to Oil & Gas Conservation Rule R649-3-11, EOG must obtain the written consent of all owners within this 460 foot radius of the wellbore and file same with the Division of Oil, Gas and Mining prior to drilling.

Therefore, EOG respectfully requests your consent to this directional well by having this letter dated and executed in the spaces provided below and returning one (1) originally executed copy to my attention at the letterhead address at your very earliest opportunity.

If you have any questions, please don't hesitate to contact the undersigned at (303) 824-5430

Sincerely,

EOG RESOURCES, INC.

Debbie Spears
Land Associate

/das
M:\das\CWU1426-15D.doc

Kerr-McGee Oil & Gas Onshore LP hereby consents to the directional drilling of the CWU 1426-15D well this 30th day of April, 2009.

By: Joe Matley

Title: Senior Staff Landman

energy opportunity growth

RECEIVED

MAY 19 2009

DIV. OF OIL, GAS & MINING

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/26/2009

API NO. ASSIGNED: 43047503230000

WELL NAME: CWU 1426-15D

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: SWSE 15 090S 220E

Permit Tech Review: ☒

SURFACE: 0651 FSL 1835 FEL

Engineering Review: ☐

BOTTOM: 0068 FSL 2055 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.03060

LONGITUDE: -109.42261

UTM SURF EASTINGS: 634592.00

NORTHINGS: 4432136.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0283A

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☒ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:** CHAPITA WELLS
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 179-8
- Effective Date:** 8/10/1999
- Siting:** Suspends General Siting
- ☒ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1426-15D
API Well Number: 43047503230000
Lease Number: UTU0283A
Surface Owner: FEDERAL
Approval Date: 5/20/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

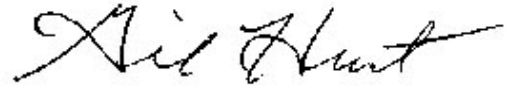
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, flowing script.

Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1426-15D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 1835 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please see the revised drilling plan for the referenced well.		
Accepted by the Utah Division of Oil, Gas and Mining Date: <u>April 08, 2010</u> By: <u><i>Dan K. Quist</i></u>		
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842
SIGNATURE N/A		TITLE Regulatory Assistant
DATE 4/1/2010		

**DRILLING PLAN
MULTI-WELL PAD:
CWU 1426-15D, CWU 1428-15D, CWU 1429-15D,
CWU 1430-15D, CWU 1431-15D,
SW/SE, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

	CWU 1426-15D		CWU 1428-15D		CWU 1429-15D		CWU 1430-15D	
FORMATION	TVD	MD	TVD	MD	TVD	MD	TVD	MD
Green River	1729	1735	1724	1732	1729	1734	1734	1741
Mahogany Oil Shale Bed	2376	2384	2372	2385	2381	2388	2387	2472
Wasatch	4760	4779	4754	4782	4754	4782	4782	4807
Chapita Wells	5347	5368	5337	5369	5354	5373	5367	5396
Buck Canyon	6040	6063	6027	6063	6048	6069	6067	6099
North Horn	6706	6733	6706	6733	6707	6731	6732	6768
KMV Price River	7229	7257	7216	7259	7241	7266	7269	7307
KMV Price River Middle	8083	8112	8068	8111	8093	8118	8122	8160
KMV Price River Lower	8867	8895	8853	8896	8876	8901	8903	8941
Sego	9374	9402	9367	9410	9380	9405	9422	9460
TD	9580	9608	9570	9613	9580	9605	9630	9668
ANTICIPATED BHP (PSI)	5231		5225		5231		5258	

	CWU 1431-15D							
FORMATION	TVD	MD						
Green River	1735	1742						
Mahogany Oil Shale Bed	2388	2399						
Wasatch	4783	4809						
Chapita Wells	5370	5399						
Buck Canyon	6072	6105						
North Horn	6743	6780						
KMV Price River	7279	7318						
KMV Price River Middle	8135	8174						
KMV Price River Lower	8915	8953						
Sego	9427	9466						
TD	9630	9669						
ANTICIPATED BHP (PSI)	5258							

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig

**DRILLING PLAN
MULTI-WELL PAD:
CWU 1426-15D, CWU 1428-15D, CWU 1429-15D,
CWU 1430-15D, CWU 1431-15D,
SW/SE, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

BOP schematic diagrams attached.

4. CASING PROGRAM:

Casing	Hole Size	Length	Size	Weight	Grade	Thread	Rating Collapse	Rating Burst	Tensile
Conductor	20"	0 – 60'	14"	32.5#	A252			1800 PSI	10,000#
Surface	12 1/4"	0 – 2,300'±	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
Production	7 7/8"	Surface – TD	4 1/2"	11.6#	N-80	LTC	6350 PSI	7780 PSI	223,000#

Note: 12 1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

0' - 2300'± Air/Air mist/Aerated water
or

A closed mud system will be utilized with a gelled bentonite system. LCM sweeps, additions, etc. will be utilized as necessary.

DRILLING PLAN
MULTI-WELL PAD:
CWU 1426-15D, CWU 1428-15D, CWU 1429-15D,
CWU 1430-15D, CWU 1431-15D,
SW/SE, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5-10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:	None
Cased-hole Logs:	Cased-hole logs will be run in lieu of open-hole logs consisting of the following: Cement Bond / Casing Collar Locator and Gamma Ray

DRILLING PLAN
MULTI-WELL PAD:
CWU 1426-15D, CWU 1428-15D, CWU 1429-15D,
CWU 1430-15D, CWU 1431-15D,
SW/SE, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 150 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 135 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** The above number of sacks is based on gauge-hole calculation
Lead volume to be calculated to bring cement to surface.
Tail volume to be calculated to bring cement to 500' above the shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 128 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 929 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN
MULTI-WELL PAD:
CWU 1426-15D, CWU 1428-15D, CWU 1429-15D,
CWU 1430-15D, CWU 1431-15D,
SW/SE, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1426-15D			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 1835 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503230000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/13/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.					
Approved by the Utah Division of Oil, Gas and Mining					
Date: <u>May 17, 2010</u>					
By:					
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant			
SIGNATURE N/A	DATE 5/13/2010				

RECEIVED May 13, 2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047503230000

API: 43047503230000

Well Name: CWU 1426-15D

Location: 0651 FSL 1835 FEL QTR SWSE SEC 15 TWP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 5/20/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Michelle Robles

Date: 5/13/2010

Title: Regulatory Assistant **Representing:** EOG RESOURCES, INC.

Date: May 17, 2010

By: 

RECEIVED May 13, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1426-15D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 1835 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/4/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05/05/2011

By:

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 5/4/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047503230000

API: 43047503230000

Well Name: CWU 1426-15D

Location: 0651 FSL 1835 FEL QTR SWSE SEC 15 TWP 090S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 5/20/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Michelle Robles

Date: 5/4/2011

Title: Regulatory Assistant **Representing:** EOG RESOURCES, INC.

RECEIVED May. 04, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1426-15D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 1835 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503230000
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/6/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 05/10/2011 By:		
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
DATE 5/6/2011		



**DRILLING PLAN
MULTI-WELL PAD:
CWU 1426-15D, CWU 1428-15D, CWU 1429-15D,
CWU 1430-15D, CWU 1431-15D,
SW/SE, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

	CWU 1426-15D		CWU 1428-15D		CWU 1429-15D		CWU 1430-15D	
FORMATION	TVD	MD	TVD	MD	TVD	MD	TVD	MD
Green River	1729	1735	1724	1732	1729	1734	1734	1741
Mahogany Oil Shale Bed	2376	2384	2372	2385	2381	2388	2387	2472
Wasatch	4760	4779	4754	4782	4754	4782	4782	4807
Chapita Wells	5347	5368	5337	5369	5354	5373	5367	5396
Buck Canyon	6040	6063	6027	6063	6048	6069	6067	6099
North Horn	6706	6733	6706	6733	6707	6731	6732	6768
KMV Price River	7229	7257	7216	7259	7241	7266	7269	7307
KMV Price River Middle	8083	8112	8068	8111	8093	8118	8122	8160
KMV Price River Lower	8867	8895	8853	8896	8876	8901	8903	8941
Sego	9374	9402	9367	9410	9380	9405	9422	9460
TD	9580	9608	9570	9613	9580	9605	9630	9668
ANTICIPATED BHP (PSI)	5231		5225		5231		5258	

	CWU 1431-15D							
FORMATION	TVD	MD						
Green River	1735	1742						
Mahogany Oil Shale Bed	2388	2399						
Wasatch	4783	4809						
Chapita Wells	5370	5399						
Buck Canyon	6072	6105						
North Horn	6743	6780						
KMV Price River	7279	7318						
KMV Price River Middle	8135	8174						
KMV Price River Lower	8915	8953						
Sego	9427	9466						
TD	9630	9669						
ANTICIPATED BHP (PSI)	5258							

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig



DRILLING PLAN
MULTI-WELL PAD:
CWU 1426-15D, CWU 1428-15D, CWU 1429-15D,
CWU 1430-15D, CWU 1431-15D,
SW/SE, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

BOP schematic diagrams attached.

4. **CASING PROGRAM:**

Casing	Hole Size	Length	Size	Weight	Grade	Thread	Rating Collapse	Rating Burst	Tensile
Conductor	20"	0 – 60'	14"	32.5#	A252			1800 PSI	10,000#
Surface	12 1/4"	0 – 2,300'±	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
Production	7 7/8"	Surface – TD	4 1/2"	11.6#	N-80	LTC	6350 PSI	7780 PSI	223,000#

Note: 12 1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. **FLOAT EQUIPMENT:**

Surface Casing (0' - ±2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints, 2 at KOP. (10 total)

Production Casing (0' – MTD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Turbulizers to be placed 5' above shoe on joint #1, middle of joint #2 and #3. Centralizers starting on joint #4 and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. **MUD PROGRAM**

Surface Hole Procedure (Surface - 2300'±):

0' - 2300'± Air/Air mist/Aerated water

or

A closed mud system will be utilized with a gelled bentonite system. LCM sweeps, additions, etc. will be utilized as necessary.



DRILLING PLAN
MULTI-WELL PAD:
CWU 1426-15D, CWU 1428-15D, CWU 1429-15D,
CWU 1430-15D, CWU 1431-15D,
SW/SE, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5-10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: None
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Gamma Ray



DRILLING PLAN
MULTI-WELL PAD:
CWU 1426-15D, CWU 1428-15D, CWU 1429-15D,
CWU 1430-15D, CWU 1431-15D,
SW/SE, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Casing (0' - ±2300'):

Lead: Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

140 sx. HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water

Tail: Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

135 sx. HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Top Out: As necessary with:

HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Note: The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 70% excess on the lead slurry and gauge hole plus 100% excess on the tail slurry.

Production Casing (0' - MTD):

Lead: Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe @ ±2300' MD. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well MTD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- **210 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water**
- **250 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water**
- **290 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water**
- **330 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water**

If lead slurry weight required is 13.0 ppg, cement will be:

325 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water

Tail: Tail volume to be calculated to bring cement from MTD to 400' above top of Wasatch Formation. Tail cement will be:

815 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive),



DRILLING PLAN
MULTI-WELL PAD:
CWU 1426-15D, CWU 1428-15D, CWU 1429-15D,
CWU 1430-15D, CWU 1431-15D,
SW/SE, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

+ 0.2% HR-5 (Retarder), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

Note: The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.



DRILLING PLAN
MULTI-WELL PAD:
CWU 1426-15D, CWU 1428-15D, CWU 1429-15D,
CWU 1430-15D, CWU 1431-15D,
SW/SE, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

MAY 24 2011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0283A
2. Name of Operator EOG RESOURCES INC Contact: MICKENZIE GATES E-Mail: MICKENZIE_gates@EOGRESOURCES.COM		6. If Indian, Allottee or Tribe Name
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453.781.9145	7. If Unit or CA/Agreement, Name and/or No. UTU63013BF
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T9S R22E SWSE 651FSL 1835FEL 40.030506 N Lat, 109.423189 W Lon		8. Well Name and No. CWU 1426-15D
		9. API Well No. 43-047-50323-00-X1-
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for two years.

RECEIVED
JUN 15 2011
DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE
ENG. <u>RLH 6/1/11</u>
GEOL. _____
E.S. _____
PET. _____
DECI _____

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #108958 verified by the BLM Well Information System

For EOG RESOURCES INC, sent to the Vernal

Committed to AFMSS for processing by ROBIN R. HANSEN on 05/31/2011 (11RRH2634SE)

Name (Printed/Typed) MICKENZIE GATES	Title OPERATIONS CLERK
Signature _____ (Electronic Submission)	Date 05/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title Assistant Field Manager Lands & Mineral Resources	Date JUN 06 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office VERNAL FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CONDITIONS OF APPROVAL

EOG RESOURCES INC

Notice of Intent APD Extension

Lease: UTU-0283A
Well: CWU 1426-15D
Location: SWSE Sec 15-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 3-31-2013.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Robin L Hansen of this office at (435) 781-2777

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; EOG RESOURCES, INC

Well Name: CWU 1426-15D

Api No: 43-047-50323 Lease Type FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 03/09/2012

Time 10:00 AM

How DRY

***Drilling will
Commence:*** _____

Reported by GERALD ASHCRAFT

Telephone # (435) 828-7445

Date 03/09 /2012 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1426-15D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 1835 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503230000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/9/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: NBU 20-20B SWD, CWU 550-30N SWD & CWU 2-29 SWD ROW# UTU85038, Red Wash Evaporation Ponds 1,2,3,4,5,6&7, White River Evaporation Ponds 1&2, Coyote Evaporation Ponds 1&2, Coyote 1-16 SWD and Hoss SWD Wells ROW# UTU86010 & UTU897093.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 02, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/30/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A
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2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1426-15D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 1835 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503230000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/9/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

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Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 02, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/30/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th Street, Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-52395	Chapita Wells Unit 1542-26DX		NENE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	2/11/2012		3/30/2012		
Comments: MESAVERDE BHL S25 nwnw							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50323	Chapita Wells Unit 1426-15D		SWSE	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	3/9/2012		3/30/2012		
Comments: MESAVERDE BHL SWSE							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50326	Chapita Wells Unit 1428-15D		SWSE	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	3/10/2012		3/30/2012		
Comments: MESAVERDE BHL SWSE							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAR 30 2012

Oil, Gas & Mining

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Regulatory Assistant

Title

3/29/2012

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A
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STATE: UTAH		

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/9/2012	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 3/9/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 04, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/30/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/9/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 3/9/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 04, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/30/2012	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; EOG RESOURCES, INC

Well Name: CWU 1426-15D

Api No: 43-047-50323 Lease Type FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT RIG # 6

SPUDDED:

Date 04/01/2012

Time 6:00 AM

How ROTARY

***Drilling will
Commence:*** _____

Reported by KERRY SALES

Telephone # (801) 598-5087

Date 04/03 /2012 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/25/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> Surface casing was set on 4-1-12, please see the attached well chronology. </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 09, 2012 </div> </div>		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/25/2012	

WELL CHRONOLOGY REPORT

Report Generated On: 04-24-2012

Well Name	CWU 1426-15D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50323	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,605/ 9,658	Property #	063998
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,309/ 2,335
KB / GL Elev	4,859/ 4,840				
Location	Section 15, T9S, R22E, SWSE, 651 FSL & 1835 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139316

AFE No	306606	AFE Total	1,673,000	DHC / CWC	762,000/ 911,000
Rig Contr	TRUE	Rig Name	TRUE #19	Start Date	04-09-2012
03-13-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA
					651' FSL & 1835' FEL (SW/SE)
					SECTION 15, T9S, R22E
					UINTAH COUNTY, UTAH
					LAT 40.030506, LONG 109.423189 (NAD 83)
					LAT 40.030542, LONG 109.422506 (NAD 27)
					TRUE #34
					OBJECTIVE: 9580' TVD/ 9608' MD, MESAVERDE
					DW/GAS
					CHAPITA WELLS DEEP PROSPECT
					DD&A: CHAPITA DEEP
					NATURAL BUTTES FIELD
					LEASE: U-0283-A
					ELEVATION: 4840' NAT GL, 4839.7' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4840'), 4859' KB (19')
					NOTE: MULTI PAD WELL W/CWU 1426-15D, CWU 1428-15D, CWU 1429-15DX, CWU 1430-15D, CWU 1431-15D

EOG WI 55.6055%, NRI 47.59694%

02-21-2012			Reported By			ROBERT WILKINS											
DailyCosts: Drilling			\$0			Completion			\$0		Daily Total		\$0				
Cum Costs: Drilling			\$0			Completion			\$0		Well Total		\$0				
MD		0	TVD		0	Progress		0	Days		0	MW		0.0	Visc		0.0
Formation :			PBTD : 0.0						Perf :			PKR Depth : 0.0					
Activity at Report Time: BUILD LOCATION																	
Start		End		Hrs		From		To		Activity Description							
06:00		06:00		24.0		0		0		MOVING IN EQUIPMENT.							

02-22-2012			Reported By			ROBERT WILKINS											
DailyCosts: Drilling			\$0			Completion			\$0		Daily Total		\$0				
Cum Costs: Drilling			\$0			Completion			\$0		Well Total		\$0				
MD		0	TVD		0	Progress		0	Days		0	MW		0.0	Visc		0.0
Formation :			PBTD : 0.0						Perf :			PKR Depth : 0.0					
Activity at Report Time: BUILD LOCATION																	
Start		End		Hrs		From		To		Activity Description							
06:00		06:00		24.0		0		0		PUSHING DIRT 10% COMPLETE.							

02-23-2012			Reported By			ROBERT WILKINS											
DailyCosts: Drilling			\$0			Completion			\$0		Daily Total		\$0				
Cum Costs: Drilling			\$0			Completion			\$0		Well Total		\$0				
MD		0	TVD		0	Progress		0	Days		0	MW		0.0	Visc		0.0
Formation :			PBTD : 0.0						Perf :			PKR Depth : 0.0					
Activity at Report Time: BUILD LOCATION																	
Start		End		Hrs		From		To		Activity Description							
06:00		06:00		24.0		0		0		PUSHING DIRT 20% COMPLETE.							

02-24-2012			Reported By			ROBERT WILKINS											
DailyCosts: Drilling			\$0			Completion			\$0		Daily Total		\$0				
Cum Costs: Drilling			\$0			Completion			\$0		Well Total		\$0				
MD		0	TVD		0	Progress		0	Days		0	MW		0.0	Visc		0.0
Formation :			PBTD : 0.0						Perf :			PKR Depth : 0.0					
Activity at Report Time: BUILD LOCATION																	
Start		End		Hrs		From		To		Activity Description							
06:00		06:00		24.0		0		0		PUSHING DIRT 30% COMPLETE.							

02-25-2012			Reported By			ROBERT WILKINS											
DailyCosts: Drilling			\$0			Completion			\$0		Daily Total		\$0				
Cum Costs: Drilling			\$0			Completion			\$0		Well Total		\$0				
MD		0	TVD		0	Progress		0	Days		0	MW		0.0	Visc		0.0
Formation :			PBTD : 0.0						Perf :			PKR Depth : 0.0					
Activity at Report Time: BUILD LOCATION																	
Start		End		Hrs		From		To		Activity Description							

06:00 06:00 24.0 0 0 PUSHING DIRT 50% COMPLETE.

02-27-2012 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION BUILD

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION IS 85% COMPLETE/WORKING ON CLOSED LOOP.

02-28-2012 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION IS 95% COMPLETED/WORKING ON CLOSED LOOP.

02-29-2012 **Reported By** ROBERT WILKINS

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO SURFACE RIG

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 LOCATION IS 100% COMPLETE/WORKING ON CLOSED LOOP. WO SURFACE RIG.

03-10-2012 **Reported By** GERALD ASHCRAFT

DailyCosts: Drilling \$57,054 **Completion** \$0 **Daily Total** \$57,054

Cum Costs: Drilling \$57,054 **Completion** \$0 **Well Total** \$57,054

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SPUD NOTIFICATION

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 60 CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 3/09/12 @ 10:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/8/12 @ 09:56 AM.

03-30-2012 **Reported By** KERRY SALES

DailyCosts: Drilling \$16,683 **Completion** \$0 **Daily Total** \$16,683

Cum Costs: Drilling \$73,738 **Completion** \$0 **Well Total** \$73,738

MD 484 **TVD** 484 **Progress** 165 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 484'

Start	End	Hrs	From	To	Activity Description
06:00	11:00	5.0	319	319	MIRU ON THE CWU 1426-15D. ALL WELLS ARE HAMMER DRILLED TO 319' RKB.
11:00	15:00	4.0	319	319	PICK UP BHA AND ORIENT MWD WITH SCRIBE LINE. MOTOR RPG .16 , BEND 1.75 DEG, BIT TO BEND 6.84', BIT TO MWD 59'. SURVEYS ARE ADJUSTED FOR TRUE #34 RKB OF 19'. ALL DEPTHS WILL BE RECORDED 19' RKB.
15:00	15:30	0.5	319	319	FILL HOLE AND CIRCULATE. CHECK MUD LINES AND CIRCULATING SYSTEM.
15:30	01:30	10.0	319	319	MUD PUMP LEAKING ON SUCTION LINE. REPLACE ALL SEATS AND VALVES IN MUD PUMP. ADJUST PSI IN HYDRIL. CHECKED SUCTION MODULAR AND CLEAN OUT. CHECKED GEAR END FLUIDS. WORK PIPE AND ROTATE FROM 274' TO 254''.
01:30	06:00	4.5	319	484	ROTATE AND SLIDE DRILL FROM 319' TO 484'. 165'. ROP 36.7', WOB 12, ROTART 40, MOTOR 79, STROKES 130, GPM 494, PSI 600.

FULL CREWS.

NO ACCIDENTS OR INCENDENTS REPORTED.

DIESEL USED 476 GAL.

SAFETY MEETINGS: RIG UP AND CHANGE OUT PUMP SEATS.

NOTE: DUE TO PUMP DOWNTIME & REPAIR DELAYS, RIG ACCEPTANCE ON DAYWORK WAS ADJUSTED TO 21:30 ON HRS. 3/29/2012.

03-31-2012		Reported By		KERRY SALES									
DailyCosts: Drilling		\$11,343		Completion		\$0		Daily Total		\$11,343			
Cum Costs: Drilling		\$85,082		Completion		\$0		Well Total		\$85,082			
MD	1,564	TVD	1,550	Progress	1,100	Days	0	MW	0.0	Visc	0.0		
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0	
Activity at Report Time: DRILLING @ 1564'													

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	484	1024	ROTATE AND SLIDE DRILL FROM 484' TO 1024'. 540'. ROP 56.8', WOB 12/14, ROTARY 40, MOTOR 79, STKS 131, GPM 498, PSI 800. TFO 150R.,8' RIGHT AND 5.4' ABOVE THE LINE, 62% ROTATE AND 38% SLIDE.
15:30	16:00	0.5	1024	1024	SERVICE RIG.
16:00	18:00	2.0	1024	1089	ROTATE AND SLIDE DRILL FROM 1024' TO 1089'. 65'. ROP 32.5'. DRILLING PARAMETERS THE SAME.
18:00	06:00	12.0	1089	1584	ROTATE AND SLIDE DRILL FROM 1089' TO 1584'. 495'. ROP 41.25', WOB 12/15, ROTARY 40, MOTOR 79, STKS 130, GPM 494, PSI 1100, TFO 160L, 3' ABOVE AND 6.5' RIGHT, ROTATE 93% AND SLIDE 7%.
FULL CREWS.					
NO ACCIDENTS OR INCIDENTS REPORTED.					
SAFETY MEETINGS: HOUSE KEEPING AND SHALE SHAKER.					
DIESEL USED 974 GAL.					

04-01-2012		Reported By		KERRY SALES									
DailyCosts: Drilling		\$11,343		Completion		\$0		Daily Total		\$11,343			
Cum Costs: Drilling		\$96,425		Completion		\$0		Well Total		\$96,425			
MD	1,774	TVD	1,757	Progress	190	Days	0	MW	0.0	Visc	0.0		
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0	
Activity at Report Time: PU BHA #2 AND ORIENT MWD.													

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	1584	1604	ROTATE AND SLIDE DRILL FROM 1584' TO 1604'. 20'. ROP 45'.
07:00	08:30	1.5	1604	1604	RIG REPAIR. TOH 130' WORK AND ROTATE PIPE. WELDED LEAK IN PUMP SUCTION LINE, PACK CHARGE PUMP, WORK ON ROD OILER.
08:30	18:00	9.5	1604	1774	ROTATE AND SLIDE DRILL FROM 1604' TO 1774'. 170'. ROP 16.2'. WOB 13/14, ROTARY 45, MOTOR 79, STKS 131, GPM 498, PSI 1000, TFO 20R, 6' RIGHT AND 2' BELOW THE LINE, 89% ROTATE AND 11% SLIDE. WE ARE HAVING A PROBLEM SLIDING, EXCESSIVE CUTTINGS FROM FORMATION. RUN HIGH VIS POLY PLUS SWEEPS AND CHANGED OUT 130 BBLs FLUID FOR CLEAD FLUID. HOLE HAS STARTED TO CLEAN UP. WE HAVE BEEN RUNNING POLY PLUS EVERY CONNECTION.
18:00	20:00	2.0	1774	1774	RIG REPAIR. TOH 150' WORK PIPE AND ROTATE. MUD PUMP REPAIR. WELD LEAK IN SUCTION LINE, REPAIR RISER PIPE IN MUD PIT AND REPAIR ROD OILER. (CHANGED OUT ANOTHER 180 BBLs FOR FRESH FLUID WHILE REPAIRING RIG).
20:00	21:30	1.5	1774	1774	TIH. RUN AND TEST MUD PUMP. WE FOUND A CRACK IN THE MAIN PUMP HOUSING GEAR END. CRAIG'S HAS GONE TO TOWN TO PREPAIR STAND BY PUMP FOR CHANGE OUT.
21:30	03:00	5.5	1774	1774	TOH. TO BIT. FOUND WASH OUT IN UBHO SUB (SET SCREW WASH OUT), MUD MOTOR LOCKED UP WE COULD NOT ROTATE IT WITH THE POWER HEAD.
03:00	06:00	3.0	1774	1774	TIH BHA #2 AND ORIENT MWD. BIT TO BEND 7.04', BIT TO MWD 58', RPG .16, BEND 1.75*. FUNCTION TEST MOTOR. FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: HAND TOOLS, PINCH POINTS. DIESEL USED 346 GAL.

04-02-2012 **Reported By** KERRY SALES

Daily Costs: Drilling	\$16,301	Completion	\$0	Daily Total	\$16,301
Cum Costs: Drilling	\$112,727	Completion	\$0	Well Total	\$112,727

MD	1,844	TVD	1,827	Progress	70	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 1844'

Start	End	Hrs	From	To	Activity Description
06:00	10:00	4.0	1774	1774	CONTINUE TIH WITH BHA #2.
10:00	21:30	11.5	1774	1774	WHILE FILLING PIPE AND BREAKING CIRCULATION WE FOUND A OIL LEAK ON THE INPUT SHAFT SEAL ASSEMBLY. TOH TO SHOE TO REPAIR SEAL. REPAIRED OIL SEAL. TIH TO 1714' AND WASH TO BOTTOM AT 1774'.
21:30	00:00	2.5	1774	1834	ROTATE AND SLIDE DRILL FROM 1774' TO 1834'. 60'. ROP 24', WOB 12/15, ROTARY 40, MOTOR 79, STKS 131, GPM 498, PSI 1100, TFO 20R, 2.5' BELOW AND 6' RIGHT OF THE LINE, 73% ROT AND 27% SLIDE. LOST CIRCULATION 1779'.
00:00	05:00	5.0	1834	1834	CALL FOR TRUCKS AND FILL MUD AND STORAGE TANKS.
05:00	06:00	1.0	1834	1844	ROTATE AND SLIDE DRILL FROM 1834' TO 1844'. 10'. ROP 10'. DRILL PERRAMETERS THE SAME. FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: PUMP MOVING PARTS AND WORK ON PUMP. FUEL USED 178 GAL.

04-03-2012 **Reported By** KERRY SALES

Daily Costs: Drilling	\$15,008	Completion	\$0	Daily Total	\$15,008
Cum Costs: Drilling	\$127,735	Completion	\$0	Well Total	\$127,735

MD 2,099 TVD 2,077 Progress 255 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PUMP REPAIR

Start	End	Hrs	From	To	Activity Description
06:00	13:00	7.0	1844	2099	ROTATE AND SLIDE DRILL FROM 1844' TO 2099'. 255'. ROP 36.4', WOB 12/14, ROTARY 40, MOTOR 79, STROKES 131, GPM 498, PSI 1100. TFO 70R, 2' RIGHT AND 3' BELOW THE LINE, ROT 80% AND SLIDE 20%.
13:00	15:00	2.0	2099	2099	TOH TO 1080'. PUMP PROBLEM TRANSMISSION FAILURE.
15:00	16:00	1.0	2099	2099	RIG REPAIR. CRAIG'S MECHANIC CHECKED TRANSMISSION AND HAS ORDERED A REPLACEMENT FROM SALT LAKE CITY IT WILL BE HERE IN THE EARLY MORNING.
16:00	18:00	2.0	2099	2099	TOH TO SHOE.
18:00	06:00	12.0	2099	2099	WAIT FOR REPLACEMENT TRANSMISSION.

FULL CREWS.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: CHEMICALS, WORKING ON PUMP.

DIESEL USED 476 GAL.

04-04-2012 Reported By KERRY SALES

DailyCosts: Drilling \$16,892 Completion \$0 Daily Total \$16,892

Cum Costs: Drilling \$144,627 Completion \$0 Well Total \$144,627

MD 2,124 TVD 2,107 Progress 25 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 2124'

Start	End	Hrs	From	To	Activity Description
06:00	01:00	19.0	2099	2099	RIG REPAIR. CHANGE OUT MOTOR TRANSMISSION ON PUMP SKID. FLEX PLATES AND FLY WHEEL NEED REPLACING ALSO.
01:00	04:00	3.0	2099	2099	FUNCTION TEST MUD PUMP, TIH TO 2009'. WASH TO BOTTOM AT 2099'.
04:00	06:00	2.0	2099	2124	ROTATE AND SLIDE DRILL FROM 2099' TO 2124'. 25'. ROP 12.5', WOB 15/18, ROTARY 40, MOTOR 79, STKS 131, GPM 498, PSI 1100, 2' RIGHT AND 3' BELOW THE LINE, TFO 70R, 80% ROTATE AND 20% SLIDE.

DRILLING WITH 30% RETURNS.

FULL CREWS.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: PUMP PSI AND PINCH POINTS.

DIESEL USED 82 GAL.

04-05-2012 Reported By KERRY SALES

DailyCosts: Drilling \$17,740 Completion \$0 Daily Total \$17,740

Cum Costs: Drilling \$162,368 Completion \$0 Well Total \$162,368

MD 2,346 TVD 2,320 Progress 222 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD BHA

Start	End	Hrs	From	To	Activity Description
06:00	06:30	0.5	2124	2124	FILL WATER STORAGE TANKS.

06:30	14:00	7.5	2124	2346	ROTATE AND SLIDE DRILL FROM 2124' TO 2346'. 222'. ROP 29.6', WOB 14/15, ROTARY 40, MOTOR 79, PSI 1150, GPM 494, STROKES 130. 1.5' RIGHT AND ON THE LINE, TFO 30R, 80% ROT AND 20% SLIDE. MEASURED TO TVD DIFFERENCE 26'.
14:00	15:30	1.5	2346	2346	PUMP 2 POLY PLUS SWEEPS AND CIRCULATE HOLE CLEAN.
15:30	21:00	5.5	2346	2346	TOH. LAY DOWN BHA #2. BIT, MOTOR, MONELS AND MWD TOOL. NO PROBLEMS.
21:00	22:00	1.0	2346	2346	MEASURE AND SET UP BHA #3. WIPER TRIP RUN.
22:00	01:30	3.5	2346	2346	WIPER TRIP. P/U BHA AND TIH TO 2346'. WASH AND REAM FROM 700 TO 760' AND 900' TO 930'.
01:30	03:30	2.0	2346	2346	SWEEP AND CIRCULATE HOLE CLEAN. SPOT 50 BBLs OF MUD ON BOTTOM.
03:30	06:00	2.5	2346	2346	TOH. LAY DOWN BHA. TD WELL AT 14:00 HRS ON 4/4/2012.

FULL CREWS.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: FIRE EXTINGUISHERS, TRIPPING PIPE.

DIESEL USED 537 GAL.

04-06-2012 **Reported By** KERRY SALES

DailyCosts: Drilling	\$154,706	Completion	\$0	Daily Total	\$154,706
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Cum Costs: Drilling	\$317,074	Completion	\$0	Well Total	\$317,074
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MD	2,346	TVD	2,320	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	2346	2346	L/D WIPER TRIP BHA.
07:00	09:00	2.0	2346	2346	SET UP TO RUN 9 5/8" SURFACE CASING.
09:00	13:00	4.0	2346	2346	RUN 56 JTS OF 9/5/8", K-55, 36#, STC SURFACE CASING. MD 2335.42', 19' RKB. FLOAT COLLAR AT 2291.52'. RUN 8 CENTRALIZERS FROM 2325' TO 1997' AND TWO FROM 369' TO 326'. PICK UP LANDING JOINT AND SWEDGE TO CIRCULATE CAPACITY OF CASING 300 BBL'S PLUS WITH RIG. (MD, TVD IS 26' FOR THIS WELL).
13:00	14:00	1.0	2346	2346	CIRCULATE CAPICITY OF CASING 300 PLUS BBLs.
14:00	15:00	1.0	2346	2346	RUN 200' OF 1" TOP OUT PIPE.
15:00	17:00	2.0	2346	2346	RDMO. MOVE TO CWU 1431-15D. RIG RELEASED AT 17:00 HRS ON 4/5/2012.
17:00	06:00	13.0	2346	2346	MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 10 BBL OF FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18. WE DISPLACED CEMENT W/ 176 BBLs OF DRILL WATER. FCP 165 PSI, BUMPED PLUG W/1464 PSI @ 18:43 PM ON 04/05/2012. FLOAT NOT HOLDING HELD 400 PSI ON CASING FOR 1.5 HRS. NO RETURNS DURING CEMENT JOB. WOC 1.5 HRS.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. 8 BBLS OF DRILL WATER TO SURFACE THEN FELL BACK. WAIT ON CEMENT 2.5 HRS

TOP JOB # 2: DOWN 200' OF 1" PIPE 75 SX (15.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.

TOP JOB # 3: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3.5 HOURS

TOP JOB # 4: MIXED & PUMPED 65 SX (13.3 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNS TO SURFACE WELL IS FULL AND STATIC. OBSERVE WELL 1.5 HRS WHILE RIGGING DOWN.

PREPARED THE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KERRY SALES NOTIFIED THE BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 04/01/2012 @ 06:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 04/01/2012 AT 06:00 AM. STATE AND BLM NOTIFIED ON 03/30/2012 @ 06:19 PM.

FULL CREWS.

NO ACCIDENTS OR INCENDENTS REPORTED.

SAFETY MEETING: RUN CASING, CEMENTING.

TRANSFERRED TO CWU 1431-15D: 4 JOINTS OF 9 5/8, K-55, 36#, STC TO CWU 1431-15D. 40.10', 39.80', 39.99', 40.69'. TOTAL PIPE THREADS OFF 160.58'.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: CWU 1426-15D			
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047503230000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 1835 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/3/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests to change the TD for the referenced well from 9580' TVD 9608' MD to 9605' TVD 9658' MD					
Approved by the Utah Division of Oil, Gas and Mining Date: May 17, 2012 By:					
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
DATE 5/3/2012					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A
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3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1426-15D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 1835 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503230000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/21/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No activity has occurred since the last submission on 4/25/12.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 21, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 5/21/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1426-15D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 1835 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503230000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/4/2012			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Drilling operations for the referenced well began on 5/30/2012. Please see the attached well chronology.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 07, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/4/2012	

17:00 06:00 13.0 2346 2346 MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 10 BBL OF FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18. WE DISPLACED CEMENT W/ 176 BBLs OF DRILL WATER. FCP 165 PSI, BUMPED PLUG W/1464 PSI @ 18:43 PM ON 04/05/2012. FLOAT NOT HOLDING HELD 400 PSI ON CASING FOR 1.5 HRS. NO RETURNS DURING CEMENT JOB. WOC 1.5 HRS.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. 8 BBLs OF DRILL WATER TO SURFACE THEN FELL BACK. WAIT ON CEMENT 2.5 HRS

TOP JOB # 2: DOWN 200' OF 1" PIPE 75 SX (15.4 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.

TOP JOB # 3: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3.5 HOURS

TOP JOB # 4: MIXED & PUMPED 65 SX (13.3 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNS TO SURFACE WELL IS FULL AND STATIC. OBSERVE WELL 1.5 HRS WHILE RIGGING DOWN.

PREPARED THE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KERRY SALES NOTIFIED THE BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 04/01/2012 @ 06:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 04/01/2012 AT 06:00 AM. STATE AND BLM NOTIFIED ON 03/30/2012 @ 06:19 PM.

FULL CREWS.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETING: RUN CASING, CEMENTING.

TRANSFERRED TO CWU 1431-15D: 4 JOINTS OF 9 5/8, K-55, 36#, STC TO CWU 1431-15D. 40.10', 39.80', 39.99', 40.69'. TOTAL PIPE THREADS OFF 160.58'.

05-30-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$84,685		Completion		\$0		Daily Total		\$84,685	
Cum Costs: Drilling		\$401,759		Completion		\$0		Well Total		\$401,759	
MD	2,900	TVD	2,865	Progress	554	Days	0	MW	9.7	Visc	34.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 2900'											
Start	End	Hrs	From	To	Activity Description						
06:00	08:00	2.0	0	0	RIG DOWN AND SKID RIG 10' TO CWU 1426-15D.						
08:00	09:00	1.0	0	0	RIG UP ROTARY TOOLS.						
09:00	10:00	1.0	0	0	NIPPLE UP BOP, RIG ACCEPTED ON DAYWORK @ 09:00 HRS ON 5/29/2012.						

10:00	12:00	2.0	0	0	TEST UPPER & LOWER KELLY VALVES, FLOOR VALVES, CHOKE VALVES, HCR, CHOKE MANIFOLD, CHECK VALVE, PIPE RAMS & BLIND RAMS TO 5000 PSI HIGH, 250 LOW, ANNULAR 2500 PSI HIGH, 250 LOW, CASING 1500 PSI. FUNCTION KOOMEY.
12:00	12:30	0.5	0	0	SET WEAR BUSHING.
12:30	13:30	1.0	0	0	P/U BHA AND ORIENT TOOL FACE.
13:30	14:30	1.0	0	0	RIG UP WEATHERFORD AND PICK UP HWDP AND DP.
14:30	17:00	2.5	0	0	RIG DOWN WEATHERFORD AND INSTALL ROTATING HEAD RUBBER.
17:00	18:00	1.0	0	0	SLIP & CUT DRILL LINE.
18:00	18:30	0.5	0	0	SERVICE RIG.
18:30	19:00	0.5	0	0	TORQUE KELLY AND INSTALL DRIVE BUSHING.
19:00	20:30	1.5	2346	2356	DRILL CEMENT/FLOAT EQUIP. AND 10' OF NEW HOLE TO 2356'.
20:30	21:00	0.5	2356	2356	FIT TO 350 PSI W/9.9 PPG MUD = 12.76 EMW.
21:00	06:00	9.0	2356	2900	ROTATE AND SLIDE DRILL FROM 2356' TO 2900'. 544'. ROP 60.4'. WOB 15/20. ROTARY 62, MOTOR 73, GPM 454. 14% SLIDE AND 86% ROT, 3' RIGHT AND 1' BELOW THE LINE.
06:00			0	0	SPUD 7-7/8" HOLE @ 21:00 HRS, 5/29/2012

05-31-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$40,599	Completion	\$0	Daily Total	\$40,599
Cum Costs: Drilling	\$442,359	Completion	\$0	Well Total	\$442,359
MD	4,320	TVD	4,271	Progress	1,420
Days	2	MW	10.2	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: DRILLING @ 4320'					

Start	End	Hrs	From	To	Activity Description
06:00	16:30	10.5	2900	3560	ROTATE AND SLIDE DRILL FROM 2900' TO 3560'. 660'. ROP 62.8'. WOB 15/20. ROTARY 62, MOTOR 73, GPM 454. SPP 1750 PSI, 23% SLIDE AND 77% ROT, 10' RIGHT AND 9' BELOW THE LINE.
16:30	17:00	0.5	3560	3560	SERVICE RIG.
17:00	06:00	13.0	3560	4320	ROTATE AND SLIDE DRILL FROM 3560' TO 4320'. 760'. ROP 58.5'. WOB 15/20. ROTARY 65, MOTOR 73, GPM 454. SPP 1850 PSI, 5% SLIDE AND 95% ROT, 28' LEFT AND 12' BELOW THE LINE.

06-01-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$40,569	Completion	\$0	Daily Total	\$40,569
Cum Costs: Drilling	\$482,928	Completion	\$0	Well Total	\$482,928
MD	5,500	TVD	5,450	Progress	1,180
Days	3	MW	10.4	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: DRILLING @ 5500'					

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	4320	4806	ROTATE AND SLIDE DRILL FROM 4320' TO 4806'. 486'. ROP 48.6'. WOB 15/21. ROTARY 60, MOTOR 73, GPM 454, SPP 1975 PSI, 8% SLIDE AND 92% ROT. 27' NORTH AND 19' WEST OF CENTER, WASATCH @ 4804'.
16:00	16:30	0.5	4806	4806	SERVICE RIG.
16:30	06:00	13.5	4806	0	ROTATE AND SLIDE DRILL FROM 4806' TO 5500'. 694'. ROP 51.4'. WOB 15/20. ROTARY 62, MOTOR 73, GPM 454. SPP 2250 PSI
					3% SLIDE AND 97% ROT

23' NORTH AND 15' WEST OF CENTER.

CHAPITA WELLS @ 5408'.

06-02-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$38,261		Completion		\$0		Daily Total		\$38,261	
Cum Costs: Drilling		\$521,190		Completion		\$0		Well Total		\$521,190	
MD	6,350	TVD	6,300	Progress	850	Days	4	MW	10.6	Visc	38.0
Formation :			PBTB : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 6350'											
Start	End	Hrs	From	To	Activity Description						
06:00	16:30	10.5	5500	5831	ROTATE AND SLIDE DRILL FROM 5500' TO 5831'. 331'. ROP 31.5' FPH. WOB 15/21. ROTARY 65, MOTOR 67, GPM 419. SPP 2050 PSI, 0% SLIDE AND 100% ROT, 21' NORTH AND 16' WEST OF CENTER. LOST 230 BBL. MUD @ 5665'						
16:30	17:00	0.5	5831	5831	SERVICE RIG.						
17:00	06:00	13.0	5831	6350	ROTATE AND SLIDE DRILL FROM 5831' TO 6350'. 519'. ROP 40' FPH. WOB 15/21. ROTARY 62, MOTOR 67, GPM 419. SPP 2050 PSI, 1% SLIDE AND 99% ROT, 16.5' NORTH AND 17.5' WEST OF CENTER. BUCK CANYON @ 6092'.						

06-03-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$38,513		Completion		\$6,550		Daily Total		\$45,064	
Cum Costs: Drilling		\$559,703		Completion		\$6,550		Well Total		\$566,254	
MD	6,650	TVD	6,600	Progress	300	Days	5	MW	11.1	Visc	36.0
Formation :			PBTB : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 6650'											
Start	End	Hrs	From	To	Activity Description						
06:00	15:00	9.0	6350	6548	ROTATE AND SLIDE DRILL FROM 6350' TO 6548'. 198'. ROP 22' FPH. WOB 15/21. ROTARY 62, MOTOR 72, GPM 450. SPP 2350 PSI, 6% SLIDE AND 94% ROT, 15' NORTH AND 16' WEST OF CENTER.						
15:00	15:30	0.5	6548	6548	SERVICE RIG.						
15:30	19:30	4.0	6548	6640	ROTATE AND SLIDE DRILL FROM 6548' TO 6640'. 92'. ROP 23' FPH. WOB 15/21. ROTARY 62, MOTOR 67, GPM 419. SPP 2050 PSI, 0% SLIDE AND 100% ROT, XX' NORTH AND XX' WEST OF CENTER.						
19:30	20:00	0.5	6640	6640	CIRCULATE, CHECK FLOW AND PUMP SLUG.						
20:00	00:30	4.5	6640	6640	TOOH , TIGHT@ 5432' AND 4977'.						
00:30	01:30	1.0	6640	6640	CHANGE OUT BIT AND MUD MOTOR, CANGE OUT MWD AND SCRIBE TOOLS.						
01:30	04:30	3.0	6640	6640	TIH WITH NO PROBLEMS.						
04:30	05:00	0.5	6640	6640	WASH/REAM 76' TO BOTTOM, 12' OF FILL.						
05:00	06:00	1.0	6640	6650	ROTATE AND SLIDE DRILL FROM 6640' TO 6650'. 10'. ROP 10' FPH. WOB 15/18. ROTARY 52, MOTOR 65, GPM 435. SPP 2150 PSI, 0% SLIDE AND 100% ROT, 15' NORTH AND 16' WEST OF CENTER.						

06-04-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$44,199		Completion		\$0		Daily Total		\$44,199	
Cum Costs: Drilling		\$603,902		Completion		\$6,550		Well Total		\$610,453	
MD	7,405	TVD	7,355	Progress	755	Days	6	MW	11.2	Visc	37.0
Formation :			PBTB : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 7405'											
Start	End	Hrs	From	To	Activity Description						

06:00	15:30	9.5	6650	6955	ROTATE AND SLIDE DRILL FROM 6650' TO 6955'. 305'. ROP 32 FPH. WOB 18/23. ROTARY 52, MOTOR 63, GPM 419. SPP 2270 PSI, 0% SLIDE AND 100% ROT, 17' NORTH AND 11' WEST OF CENTER. NORTH HORN @ 2728'. LOST 60 BBL MUD AFTER STARTED DRILLING.
15:30	16:00	0.5	6955	6955	SERVICE RIG.
16:00	06:00	14.0	6955	7405	ROTATE AND SLIDE DRILL FROM 6955' TO 7405'. 450'. ROP 32' FPH. WOB 18/24. ROTARY 52/55, MOTOR 65, GPM 419. SPP 2275 PSI, 0% SLIDE AND 100% ROT, 15' NORTH AND 7.5' WEST OF CENTER. PRICE RIVER @ 7281'.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By BILL SNAPP Phone Number 877-352-0710
Well Name/Number CWU 1426-15D
Qtr/Qtr SW/SE Section 15 Township T9S Range R22E
Lease Serial Number UTU-0283A
API Number 43-047-50323

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

RECEIVED

MAY 30 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 05/29/2012 10:00 AM ☒ PM ☐

Remarks Approximate Time.

BLM - Vernal Field Office - Notification Form

Operator EOG Resources Rig Name/# True 34
Submitted By Bill Snapp Phone Number 1-435-828-6404
Well Name/Number CWU 1426-15D
Qtr/Qtr SW/SE Section 15 Township 9 S Range 22 E
Lease Serial Number UTU-0283A
API Number 43-047-50323

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

Date/Time 06/09/2012 19:30 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED**JUN 12 2012**

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks ESTIMATED TIME, SENT 19:00 6/8/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1426-15D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 1835 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/2/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE TUBING
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> OTHER
	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well reached TD on 6/8/2012, please see the attached well chronology.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 03, 2012

NAME (PLEASE PRINT) Vail Nazarro	PHONE NUMBER 303 824-5590	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 7/2/2012	

Activity at Report Time: DRILLING @ 6350'

Start	End	Hrs	From	To	Activity Description
06:00	16:30	10.5	5500	5831	ROTATE AND SLIDE DRILL FROM 5500' TO 5831'. 331'. ROP 31.5' FPH. WOB 15/21. ROTARY 65, MOTOR 67, GPM 419. SPP 2050 PSI, 0% SLIDE AND 100% ROT, 21' NORTH AND 16' WEST OF CENTER. LOST 230 BBL. MUD @ 5665'
16:30	17:00	0.5	5831	5831	SERVICE RIG.
17:00	06:00	13.0	5831	6350	ROTATE AND SLIDE DRILL FROM 5831' TO 6350'. 519'. ROP 40' FPH. WOB 15/21. ROTARY 62, MOTOR 67, GPM 419. SPP 2050 PSI, 1% SLIDE AND 99% ROT, 16.5' NORTH AND 17.5' WEST OF CENTER. BUCK CANYON @ 6092'.

06-03-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$38,513	Completion	\$6,550	Daily Total	\$45,064
Cum Costs: Drilling	\$559,703	Completion	\$6,550	Well Total	\$566,254

MD	6,650	TVD	6,600	Progress	300	Days	5	MW	11.1	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6650'

Start	End	Hrs	From	To	Activity Description
06:00	15:00	9.0	6350	6548	ROTATE AND SLIDE DRILL FROM 6350' TO 6548'. 198'. ROP 22' FPH. WOB 15/21. ROTARY 62, MOTOR 72, GPM 450. SPP 2350 PSI, 6% SLIDE AND 94% ROT, 15' NORTH AND 16' WEST OF CENTER.
15:00	15:30	0.5	6548	6548	SERVICE RIG.
15:30	19:30	4.0	6548	6640	ROTATE AND SLIDE DRILL FROM 6548' TO 6640'. 92'. ROP 23' FPH. WOB 15/21. ROTARY 62, MOTOR 67, GPM 419. SPP 2050 PSI, 0% SLIDE AND 100% ROT, XX' NORTH AND XX' WEST OF CENTER.
19:30	20:00	0.5	6640	6640	CIRCULATE, CHECK FLOW AND PUMP SLUG.
20:00	00:30	4.5	6640	6640	TOOH , TIGHT@ 5432' AND 4977'.
00:30	01:30	1.0	6640	6640	CHANGE OUT BIT AND MUD MOTOR, CANGE OUT MWD AND SCRIBE TOOLS.
01:30	04:30	3.0	6640	6640	TIH WITH NO PROBLEMS.
04:30	05:00	0.5	6640	6640	WASH/REAM 76' TO BOTTOM, 12' OF FILL.
05:00	06:00	1.0	6640	6650	ROTATE AND SLIDE DRILL FROM 6640' TO 6650'. 10'. ROP 10' FPH. WOB 15/18. ROTARY 52, MOTOR 65, GPM 435. SPP 2150 PSI, 0% SLIDE AND 100% ROT, 15' NORTH AND 16' WEST OF CENTER.

06-04-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$44,199	Completion	\$0	Daily Total	\$44,199
Cum Costs: Drilling	\$603,902	Completion	\$6,550	Well Total	\$610,453

MD	7,405	TVD	7,355	Progress	755	Days	6	MW	11.2	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7405'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	6650	6955	ROTATE AND SLIDE DRILL FROM 6650' TO 6955'. 305'. ROP 32 FPH. WOB 18/23. ROTARY 52, MOTOR 63, GPM 419. SPP 2270 PSI, 0% SLIDE AND 100% ROT, 17' NORTH AND 11' WEST OF CENTER. NORTH HORN @ 2728'. LOST 60 BBL MUD AFTER STARTED DRILLING.
15:30	16:00	0.5	6955	6955	SERVICE RIG.
16:00	06:00	14.0	6955	7405	ROTATE AND SLIDE DRILL FROM 6955' TO 7405'. 450'. ROP 32' FPH. WOB 18/24. ROTARY 52/55, MOTOR 65, GPM 419. SPP 2275 PSI, 0% SLIDE AND 100% ROT, 15' NORTH AND 7.5' WEST OF CENTER. PRICE RIVER @ 7281'.

06-05-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$73,961	Completion	\$0	Daily Total	\$73,961
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Cum Costs: Drilling	\$677,863	Completion	\$6,550	Well Total	\$684,414
MD	8,181	TVD	8,131	Progress	776
Days	7	MW	11.3	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8181'

Start	End	Hrs	From	To	Activity Description
06:00	17:00	11.0	7405	7765	ROTATE AND SLIDE DRILL FROM 7405' TO 7765'. 360'. ROP 32.7' FPH. WOB 18/24. ROTARY 52/55, MOTOR 63, GPM 419. SPP 2275 PSI, 0% SLIDE AND 100% ROT, 12' NORTH AND 3' WEST OF CENTER. LOST 26 BBL MUD@ 7425', LOST 180 BBL@ 7647'.
17:00	17:30	0.5	7765	7765	SERVICE RIG.
17:30	06:00	12.5	7765	8181	ROTATE AND SLIDE DRILL FROM 7765' TO 8181'. 416'. ROP 33' FPH. WOB 18/24. ROTARY 50/55, MOTOR 63, GPM 419. SPP 2250/2550 PSI, DIFFF PSI 150/350, 5% SLIDE AND 95% ROT, 6' NORTH AND 3' EAST OF CENTER. MUD LOSSES HOLDING. PRICE RIVER MIDDLE@ 8130'.

06-06-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$43,533	Completion	\$0	Daily Total	\$43,533
Cum Costs: Drilling	\$721,397	Completion	\$6,550	Well Total	\$727,948
MD	8,700	TVD	8,650	Progress	519
Days	8	MW	11.5	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8700'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	8181	8456	ROTATE AND SLIDE DRILL FROM 8181' TO 8456'. 275'. ROP 27.5' FPH. WOB 18/24. ROTARY 50/55, MOTOR 63, GPM 419. SPP 2350/2650 PSI, DIFFF PSI 100/350, 1% SLIDE AND 99% ROT, 1.5' NORTH AND 6' EAST OF CENTER.
16:00	16:30	0.5	8456	8456	SERVICE RIG.
16:30	06:00	13.5	8456	8700	ROTATE AND SLIDE DRILL FROM 8456' TO 8700'. 244'. ROP 18' FPH. WOB 18/24. ROTARY 50/55, MOTOR 63, GPM 419. SPP 2250/2550 PSI, DIFFF PSI 100/350, 0% SLIDE AND 100% ROT, 2.5' SOUTH AND 8' EAST OF CENTER. NO MUD LOSSES.

06-07-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$49,221	Completion	\$0	Daily Total	\$49,221
Cum Costs: Drilling	\$770,619	Completion	\$6,550	Well Total	\$777,170
MD	8,926	TVD	8,876	Progress	226
Days	9	MW	11.7	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8926'

Start	End	Hrs	From	To	Activity Description
06:00	13:30	7.5	8700	8802	ROTATE AND SLIDE DRILL FROM 8700' TO 8802'. 102'. ROP 13.6' FPH. WOB 18/24. ROTARY 50/55, MOTOR 63, GPM 419. SPP 2250/2550 PSI, DIFFF PSI 100/300, 0% SLIDE AND 100% ROT, 5' SOUTH AND 10' EAST OF CENTER. NO MUD LOSSES. CHECK SHOT SURVEY @ 8742' = 1.1° 135.8 AZ.
13:30	14:00	0.5	8802	8802	SERVICE RIG
14:00	18:00	4.0	8802	8802	CHECK FLOW, NO FLOW, PUMP SLUG AND TOOH FOR BIT AND MUD MOTOR.
18:00	19:30	1.5	8802	8802	CHANGE OUT BIT AND MOTOR, BIT HAD DROPPED ONE CUTTER FROM SHOULDER ROW, CAUSING FLATTENED CUTTERS ON SHOULDER ROW. MOTOR DRAINED WELL, BUT COULD NOT GET ANY TOURQE BEFORE LEAVING BOTTOM.
19:30	23:30	4.0	8802	8802	TRIP BACK IN HOLE, NO PROBLEMS, FILL@ 3080' & 6812'
23:30	01:00	1.5	8802	8802	WASH/REAM 48' TO BOTTOM, 18; OF FILL, FAN BOTTOM TO REMOVE ANY JUNK.
01:00	06:00	5.0	8802	8926	ROTATE AND SLIDE DRILL FROM 8802' TO 8926'. 124'. ROP 25' FPH. WOB 18/20. ROTARY 50/60, MOTOR 60, GPM 401. SPP 2350/2600 PSI, DIFFF PSI 100/300, 0% SLIDE AND 100% ROT, 6' SOUTH AND 10.5' EAST OF CENTER. LOST 80 BBL. MUD ON TRIP

06-08-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$39,319	Completion	\$0	Daily Total	\$39,319
Cum Costs: Drilling	\$809,938	Completion	\$6,550	Well Total	\$816,489
MD	9,515	TVD	9,465	Progress	589
		Days	10	MW	11.8
Visc	39.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9515'

Start	End	Hrs	From	To	Activity Description
06:00	17:00	11.0	8926	9269	ROTATE AND SLIDE DRILL FROM 8926' TO 9269'. 343'. ROP 31' FPH. WOB 18/22. ROTARY 50/60, MOTOR 60, GPM 401. SPP 2350/2600 PSI, DIFFF PSI 100/300, 0% SLIDE AND 100% ROT, 10' SOUTH AND 17' EAST OF CENTER. LOWER PRICE RIVER @ 8921. RAISED MUD WT. TO 11.8 PPG. DUE TO 6' FLARE WITH CONNECTION GAS LASTING 10 MIN. AND. STICKY CONNECTIONS.
17:00	17:30	0.5	9269	9269	SERVICE RIG
17:30	21:00	3.5	9269	9368	ROTATE AND SLIDE DRILL FROM 9269' TO 9368". 99'. ROP 28' FPH. WOB 18/22. ROTARY 50/60, MOTOR 60, GPM 401. SPP 2350/2600 PSI, DIFFF PSI 100/300, 0% SLIDE AND 100% ROT. RAISED MUD WT TO 11.9 PPG. HOLE STARTED TAKING MUD, REDUCED PUMP RATE TO MUD MOTOR MIN PUMP RATE, COULD NOT KEEP UP MIXING LCM. LOST 200 BBL. MUD.
21:00	23:00	2.0	9368	9368	PICK UP OFF BOTTOM CIRCULATE @ 270 GPM, ROTATE AND WORK MUD VOLUM HOLDING, MIX LCM AND WATER MUD BACK TO 11.8 PPG.
23:00	06:00	7.0	9368	9515	ROTATE AND SLIDE DRILL FROM 9368' TO 9515'. 147'. ROP 21' FPH. WOB 18/24. ROTARY 50/60, MOTOR 56, GPM 370. SPP 24200/2700 PSI, DIFFF PSI 100/300, 0% SLIDE AND 100% ROT. MUD WT @ 11.8 PPG. SEGO @ 9456'. NO FLARE WITH CONN, GAS. PLUGGED JET CAUSING MAX PUMP PRESS. WITH DIFF. @ 370 GPM. 14' SOUTH AND 23' EAST OF CENTER.

06-09-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$44,690	Completion	\$0	Daily Total	\$44,690
Cum Costs: Drilling	\$854,628	Completion	\$6,550	Well Total	\$861,179
MD	9,655	TVD	9,604	Progress	140
		Days	11	MW	11.9
Visc	39.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: CIRC @ TD

Start	End	Hrs	From	To	Activity Description
06:00	12:00	6.0	9515	9655	ROTATE AND SLIDE DRILL FROM 9515' TO 9655' TD. 140'. ROP 23.3' FPH. WOB 18/24. ROTARY 50/60, MOTOR 56, GPM 370. SPP 24200/2700 PSI, DIFFF PSI 100/300, 0% SLIDE AND 100% ROT. MUD WT @ 11.8 PPG. 19' SOUTH AND 29' EAST OF CENTER. @ BIT.
					TD CWU 1426-15D @ 12:00 HRS. 6/8/2012.
12:00	12:30	0.5	9655	9655	SERVICE RIG.
12:30	14:30	2.0	9655	9655	CIRCULATE 1.5 BOTTOMS UP, 6' LAZY FLARE W/CONN GAS FROM LAST CONNECTION, FOUND THAT MUD WT HAD FALLEN TO 11.7, RAISE MUD WT TO 11.9 PPG WITH LCM IN THE SYSTEM, NO MORE FLARE.
14:30	15:00	0.5	9655	9655	FLOW CHECK, NO FLOW, PUMP SLUG.
15:00	22:00	7.0	9655	9655	WIPER TRIP OUT TO LAY DOWN DIRECTIONAL TOOLS, PICK UP BIT SUB AND BIT. PULLING @ 40/42 FT/MIN. USING PIPE SPINNERS. WIPE SPOTS @ 7420', 7306', 6170' AND 6144'.
22:00	23:00	1.0	0	0	LAY DOWN DIRECTIONAL TOOLS.
23:00	04:30	5.5	9655	9655	MAKE UP BIT SUB & BIT AND TIH SLOWLY TO BOTTOM, NO PROBLEMS.
04:30	06:00	1.5	9655	9655	CIRCULATE 1.5 BOTTOMS UP TO CLEAN HOLE AND BRING UP GAS, 18'/20' FLARE FOR 15 MIN, THEN INTERMITTENT 5' TO 6' FOR 10 MIN. THEN ON AND OFF 2'. MUD WT @ 11.9 PPG.

06-10-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$34,905	Completion	\$101,277	Daily Total	\$136,182
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Cum Costs: Drilling	\$889,533	Completion	\$107,828	Well Total	\$997,362
MD	9,655	TVD	9,605	Progress	0
Days	12	MW	11.8	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: CEMENTING PRODUCTION CSG

Start	End	Hrs	From	To	Activity Description
06:00	08:00	2.0	9655	9655	CIRCULATE TO CLEAR GAS FROM WELLBORE, PJSM AND RIG UP WEATHERFORD TRS LD MACHINE.
08:00	17:00	9.0	9655	9655	FLOW CKECK, NO FLOW, PUMP SLUG AND LDDP, STAND BACK BHA AND 12 STANDS DP. NORMAL FILL.
17:00	17:30	0.5	9655	9655	PULL WEAR BUSHING.
17:30	19:00	1.5	9655	9655	PJSM, RIG UP WEATHERFORD TRS CASING CREW.
19:00	03:00	8.0	9655	9655	RUN TOTAL OF 215 JTS OF CASING (212 FULL JTS OF 4.5", 11.6#, N-80, LT&C + 2 MARKER JOINTS & 1 PUP JT OF 11.6#, P-110, LTC), AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 51 JTS OF CASING, MARKER JOINT @ TOP OF PRICE RIVER, 63 JTS CASING, MARKER JOINT @ 400' ABOVE WASATCH, 97 JTS CASING, PUP JOINT. RAN 3 TURBILIZERS (5' ABOVE SHOE AND MIDDLE OF JTS #2 & #3) + 1 BOW CENTRALIZER ON 4TH JOINT THEN EVERY 3RD JOINT THEREAFTER TO 400' ABOVE WASATCH (TOTAL OF 39) TAG BOTTOM , LAY DOWN TAG JOINT, PICK UP MANDREL & LAND CASING W/80K STRING WEIGHT @ 9650.21'. CASING WENT TO BOTTOM W/NO HOLE PROBLEMS.
CASING LANDED @ 03:00 AS FOLLOWS (DEPTHS SHOWN ARE TOPS OF COMPONENTS UNLESS OTHERWISE STATED):					
FLOAT SHOE (BOTTOM): 9650'					
FLOAT COLLAR: 9606'					
MARKER JOINT: 7284'					
MARKER JOINT: 4420'					
03:00	04:30	1.5	9655	9655	CIRCULATE 1.5 BOTTOMS UP TO CLEAR FLOATS AND CLEAR GAS FROM WELLBORE. 15'-20' FLARE LASTING 15 MIN. THEN 5'-8' INTRMITTENT FLARE LASTING 10 MIN. THEN INTERMITTENT 2-3'. LAST 200 BBL MUD CONTAINING .5 GPT GA 25.
04:30	05:00	0.5	9655	9655	PJSM, RIG UP HALLIBURTON.
05:00	06:00	1.0	9655	9655	TEST LINES TO 5000 PSI AND BEGIN CEMENT JOB, DETAILS TO FOLLOW.

06-11-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$3,317	Completion	\$62,588	Daily Total	\$65,906
Cum Costs: Drilling	\$892,851	Completion	\$170,417	Well Total	\$1,063,268
MD	9,655	TVD	9,605	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/WAIT ON COMPLETION.

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	9655	9655	TEST LINE TO 5000 PSI. PUMP 20 BBLS OF CHEMICAL FLUSH W 0.5 GPT XCIDE, 10 BBLS FRESH WATER W/0.5 GPT XCIDE, PUMP 520 SKS (149 BBLS) OF 12.5#, 1.61 YIELD W/6% BENTONITE, 0.3% VERSASET, 0.5% HR-5 OF LEAD CEMENT. FOLLOWED BY 1385 SKS (362 BBLS) OF 13.5#, 1.47 YIELD W/0.125 LBM POLY-E-FLAKE OF TAIL CEMENT, DISPLACED W/149 BBLS OF FRESH WATER W/.5 GPT MYACIDE, DISPLACED @ 8 BBLS/MIN. SLOWED TO 2 BBLS/MIN W/140 BBLS GONE, FCP 2500 PSI. BUMPED PLUG & PRESSURED UP TO 4000 PSI, BLEED OFF & CHECK FLOAT, FLOATS HELD 2 BBLS BACK. FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE.
07:30	08:30	1.0	9655	9655	PRESSURE BACK TO 1000 PSI AND HOLD 1 HR.

08:30	09:30	1.0	9655	9655 SET PACK OFF & TEST TO 5000 PSI FOR 15 MIN.
09:30	11:00	1.5	9655	9655 NIPPLE DOWN BOP AND CLEAN MUD TANKS.

DIESEL TRANSFERRED TO CWU 1428-15D 3990 GALS @ 3.679 PER GALLON. TOTAL \$14,679.21.

11:00	0	0	RELEASE RIG ON 6/10/2012 AT 11:00 HRS, CASING POINT COST \$892,851
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06-27-2012	Reported By	SEARLE							
Daily Costs: Drilling	\$0		Completion	\$15,000		Daily Total	\$15,000		
Cum Costs: Drilling	\$892,851		Completion	\$185,417		Well Total	\$1,078,268		
MD	9,655	TVD	9,605	Progress	0	Days	14	MW	0.0
Visc									0.0
Formation :		PBTD :	9595.0	Perf :		PKR Depth :	0.0		
Activity at Report Time:									
Start	End	Hrs	From	To	Activity Description				
06:00			0	0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 9594' TO 50'. EST CEMENT TOP @ 1020'. RDWL.				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1426-15D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 1835 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503230000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/23/2012	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME		
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 The referenced well was turned to sales on 7-23-12. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 01, 2012

NAME (PLEASE PRINT) Vail Nazzaro	PHONE NUMBER 303 824-5590	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 7/24/2012	

WELL CHRONOLOGY REPORT

Report Generated On: 07-24-2012

Well Name	CWU 1426-15D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50323	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-29-2012	Class Date	07-23-2012
Tax Credit	N	TVD / MD	9,605/ 9,658	Property #	063998
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	7,961/ 7,961
KB / GL Elev	4,859/ 4,840				
Location	Section 15, T9S, R22E, SWSE, 651 FSL & 1835 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	306606	AFE Total	1,673,000	DHC / CWC	762,000/ 911,000		
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	05-29-2012	Release Date	06-10-2012
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	05-30-2012	Release Date	
Rig Contr	POWELL SER. INC	Rig Name	RIG 1	Start Date	07-20-2012	Release Date	07-20-2012

03-13-2009 **Reported By** SHEILA MALLOY

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA
					651' FSL & 1835' FEL (SW/SE)
					SECTION 15, T9S, R22E
					UINTAH COUNTY, UTAH
					LAT 40.030506, LONG 109.423189 (NAD 83)
					LAT 40.030542, LONG 109.422506 (NAD 27)
					TRUE #34
					OBJECTIVE: 9580' TVD/ 9608' MD, MESAVERDE
					DW/GAS
					CHAPITA WELLS DEEP PROSPECT
					DD&A: CHAPITA DEEP
					NATURAL BUTTES FIELD
					LEASE: U-0283-A
					ELEVATION: 4840' NAT GL, 4839.7' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4840'), 4859' KB (19')

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

NOTE: MULTI PAD WELL W/CWU 1426-15D, CWU 1428-15D, CWU 1429-15DX, CWU 1430-15D, CWU 1431-15D

EOG WI 55.6055%, NRI 47.59694%

02-21-2012		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	MOVING IN EQUIPMENT.						

02-22-2012		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	PUSHING DIRT 10% COMPLETE.						

02-23-2012		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	PUSHING DIRT 20% COMPLETE.						

02-24-2012		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	PUSHING DIRT 30% COMPLETE.						

02-25-2012		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	PUSHING DIRT 50% COMPLETE.

02-27-2012 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 85% COMPLETE/WORKING ON CLOSED LOOP.

02-28-2012 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 95% COMPLETED/WORKING ON CLOSED LOOP.

02-29-2012 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO SURFACE RIG

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 100% COMPLETE/WORKING ON CLOSED LOOP. WO SURFACE RIG.

03-10-2012 **Reported By** GERALD ASHCRAFT

DailyCosts: Drilling	\$57,054	Completion	\$0	Daily Total	\$57,054
Cum Costs: Drilling	\$57,054	Completion	\$0	Well Total	\$57,054
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	60	CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 3/09/12 @ 10:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/8/12 @ 09:56 AM.

03-30-2012 **Reported By** KERRY SALES

DailyCosts: Drilling	\$16,683	Completion	\$0	Daily Total	\$16,683
Cum Costs: Drilling	\$73,738	Completion	\$0	Well Total	\$73,738
MD	484	TVD	484	Progress	165
Days	0	MW	0.0	Visc	0.0

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 484'

Start	End	Hrs	From	To	Activity Description
06:00	11:00	5.0	319	319	MIRU ON THE CWU 1426-15D. ALL WELLS ARE HAMMER DRILLED TO 319' RKB.
11:00	15:00	4.0	319	319	PICK UP BHA AND ORIENT MWD WITH SCRIBE LINE. MOTOR RPG .16 , BEND 1.75 DEG, BIT TO BEND 6.84', BIT TO MWD 59'. SURVEYS ARE ADJUSTED FOR TRUE #34 RKB OF 19'. ALL DEPTHS WILL BE RECORDED 19' RKB.
15:00	15:30	0.5	319	319	FILL HOLE AND CIRCULATE. CHECK MUD LINES AND CIRCULATING SYSTEM.
15:30	01:30	10.0	319	319	MUD PUMP LEAKING ON SUCTION LINE. REPLACE ALL SEATS AND VALVES IN MUD PUMP. ADJUST PSI IN HYDRIL. CHECKED SUCTION MODULAR AND CLEAN OUT. CHECKED GEAR END FLUIDS. WORK PIPE AND ROTATE FROM 274' TO 254".
01:30	06:00	4.5	319	484	ROTATE AND SLIDE DRILL FROM 319' TO 484'. 165'. ROP 36.7', WOB 12, ROTART 40, MOTOR 79, STROKES 130, GPM 494, PSI 600.

FULL CREWS.

NO ACCIDENTS OR INCENDENTS REPORTED.

DIESEL USED 476 GAL.

SAFETY MEETINGS: RIG UP AND CHANGE OUT PUMP SEATS.

NOTE: DUE TO PUMP DOWNTIME & REPAIR DELAYS, RIG ACCEPTANCE ON DAYWORK WAS ADJUSTED TO 21:30 ON HRS. 3/29/2012.

03-31-2012 **Reported By** KERRY SALES

DailyCosts: Drilling	\$11,343	Completion	\$0	Daily Total	\$11,343
Cum Costs: Drilling	\$85,082	Completion	\$0	Well Total	\$85,082

MD	1,564	TVD	1,550	Progress	1,100	Days	0	MW	0.0	Visc	0.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 1564'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	484	1024	ROTATE AND SLIDE DRILL FROM 484' TO 1024'. 540'. ROP 56.8', WOB 12/14, ROTARY 40, MOTOR 79, STKS 131, GPM 498, PSI 800. TFO 150R,,8' RIGHT AND 5.4' ABOVE THE LINE, 62% ROTATE AND 38% SLIDE.
15:30	16:00	0.5	1024	1024	SERVICE RIG.
16:00	18:00	2.0	1024	1089	ROTATE AND SLIDE DRILL FROM 1024' TO 1089'. 65'. ROP 32.5'. DRILLING PARAMETERS THE SAME.
18:00	06:00	12.0	1089	1584	ROTATE AND SLIDE DRILL FROM 1089' TO 1584'. 495'. ROP 41.25', WOB 12/15, ROTARY 40, MOTOR 79, STKS 130, GPM 494, PSI 1100, TFO 160L, 3' ABOVE AND 6.5' RIGHT, ROTATE 93% AND SLIDE 7%.

FULL CREWS.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: HOUSE KEEPING AND SHALE SHAKER.

DIESEL USED 974 GAL.

04-01-2012 **Reported By** KERRY SALES

DailyCosts: Drilling	\$11,343	Completion	\$0	Daily Total	\$11,343
Cum Costs: Drilling	\$96,425	Completion	\$0	Well Total	\$96,425

MD	1,774	TVD	1,757	Progress	190	Days	0	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU BHA #2 AND ORIENT MWD.

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	1584	1604	ROTATE AND SLIDE DRILL FROM 1584' TO 1604'. 20'. ROP 45'.
07:00	08:30	1.5	1604	1604	RIG REPAIR. TOH 130' WORK AND ROTATE PIPE. WELDED LEAK IN PUMP SUCTION LINE, PACK CHARGE PUMP, WORK ON ROD OILER.
08:30	18:00	9.5	1604	1774	ROTATE AND SLIDE DRILL FROM 1604' TO 1774'. 170'. ROP 16.2'. WOB 13/14, ROTARY 45, MOTOR 79, STKS 131, GPM 498, PSI 1000, TFO 20R, 6' RIGHT AND 2' BELOW THE LINE, 89% ROTATE AND 11% SLIDE. WE ARE HAVING A PROBLEM SLIDING, EXCESSIVE CUTTINGS FROM FORMATION. RUN HIGH VIS POLY PLUS SWEEPS AND CHANGED OUT 130 BBLs FLUID FOR CLEAD FLUID. HOLE HAS STARTED TO CLEAN UP. WE HAVE BEEN RUNNING POLY PLUS EVERY CONNECTION.
18:00	20:00	2.0	1774	1774	RIG REPAIR. TOH 150' WORK PIPE AND ROTATE. MUD PUMP REPAIR. WELD LEAK IN SUCTION LINE, REPAIR RISER PIPE IN MUD PIT AND REPAIR ROD OILER. (CHANGED OUT ANOTHER 180 BBLs FOR FRESH FLUID WHILE REPAIRING RIG).
20:00	21:30	1.5	1774	1774	TIH. RUN AND TEST MUD PUMP. WE FOUND A CRACK IN THE MAIN PUMP HOUSING GEAR END. CRAIG'S HAS GONE TO TOWN TO PREPAIR STAND BY PUMP FOR CHANGE OUT.
21:30	03:00	5.5	1774	1774	TOH. TO BIT. FOUND WASH OUT IN UBHO SUB (SET SCREW WASH OUT), MUD MOTOR LOCKED UP WE COULD NOT ROTATE IT WITH THE POWER HEAD.
03:00	06:00	3.0	1774	1774	TIH BHA #2 AND ORIENT MWD. BIT TO BEND 7.04', BIT TO MWD 58', RPG .16, BEND 1.75*. FUNCTION TEST MOTOR. FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: HAND TOOLS, PINCH POINTS. DIESEL USED 346 GAL.

04-02-2012 Reported By KERRY SALES

Daily Costs: Drilling	\$16,301	Completion	\$0	Daily Total	\$16,301
Cum Costs: Drilling	\$112,727	Completion	\$0	Well Total	\$112,727

MD	1,844	TVD	1,827	Progress	70	Days	0	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 1844'

Start	End	Hrs	From	To	Activity Description
06:00	10:00	4.0	1774	1774	CONTINUE TIH WITH BHA #2.
10:00	21:30	11.5	1774	1774	WHILE FILLING PIPE AND BREAKING CIRCULATION WE FOUND A OIL LEAK ON THE INPUT SHAFT SEAL ASSEMBLY. TOH TO SHOE TO REPAIR SEAL. REPAIRED OIL SEAL. TIH TO 1714' AND WASH TO BOTTOM AT 1774'.
21:30	00:00	2.5	1774	1834	ROTATE AND SLIDE DRILL FROM 1774' TO 1834'. 60'. ROP 24', WOB 12/15, ROTARY 40, MOTOR 79, STKS 131, GPM 498, PSI 1100, TFO 20R, 2.5' BELOW AND 6' RIGHT OF THE LINE, 73% ROT AND 27% SLIDE. LOST CIRCULATION 1779'.
00:00	05:00	5.0	1834	1834	CALL FOR TRUCKS AND FILL MUD AND STORAGE TANKS.
05:00	06:00	1.0	1834	1844	ROTATE AND SLIDE DRILL FROM 1834' TO 1844'. 10'. ROP 10'. DRILL PERRAMETERS THE SAME. FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: PUMP MOVING PARTS AND WORK ON PUMP. FUEL USED 178 GAL.

04-03-2012 Reported By KERRY SALES

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

DailyCosts: Drilling	\$15,008	Completion	\$0	Daily Total	\$15,008						
Cum Costs: Drilling	\$127,735	Completion	\$0	Well Total	\$127,735						
MD	2,099	TVD	2,077	Progress	255	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PUMP REPAIR

Start	End	Hrs	From	To	Activity Description
06:00	13:00	7.0	1844	2099	ROTATE AND SLIDE DRILL FROM 1844' TO 2099'. 255'. ROP 36.4', WOB 12/14, ROTARY 40, MOTOR 79, STROKES 131, GPM 498, PSI 1100. TFO 70R, 2' RIGHT AND 3' BELOW THE LINE, ROT 80% AND SLIDE 20%.
13:00	15:00	2.0	2099	2099	TOH TO 1080'. PUMP PROBLEM TRANSMISSION FAILURE.
15:00	16:00	1.0	2099	2099	RIG REPAIR. CRAIG'S MECHANIC CHECKED TRANSMISSION AND HAS ORDERED A REPLACEMENT FROM SALT LAKE CITY IT WILL BE HERE IN THE EARLY MORNING.
16:00	18:00	2.0	2099	2099	TOH TO SHOE.
18:00	06:00	12.0	2099	2099	WAIT FOR REPLACEMENT TRANSMISSION.

FULL CREWS.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: CHEMICALS, WORKING ON PUMP.

DIESEL USED 476 GAL.

04-04-2012 **Reported By** KERRY SALES

DailyCosts: Drilling	\$16,892	Completion	\$0	Daily Total	\$16,892						
Cum Costs: Drilling	\$144,627	Completion	\$0	Well Total	\$144,627						
MD	2,124	TVD	2,107	Progress	25	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2124'

Start	End	Hrs	From	To	Activity Description
06:00	01:00	19.0	2099	2099	RIG REPAIR. CHANGE OUT MOTOR TRANSMISSION ON PUMP SKID. FLEX PLATES AND FLY WHEEL NEED REPLACING ALSO.
01:00	04:00	3.0	2099	2099	FUNCTION TEST MUD PUMP, TIH TO 2099'. WASH TO BOTTOM AT 2099'.
04:00	06:00	2.0	2099	2124	ROTATE AND SLIDE DRILL FROM 2099' TO 2124'. 25'. ROP 12.5', WOB 15/18, ROTARY 40, MOTOR 79, STKS 131, GPM 498, PSI 1100, 2' RIGHT AND 3' BELOW THE LINE, TFO 70R, 80% ROTATE AND 20% SLIDE.
DRILLING WITH 30% RETURNS.					

FULL CREWS.

NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: PUMP PSI AND PINCH POINTS.

DIESEL USED 82 GAL.

04-05-2012 **Reported By** KERRY SALES

DailyCosts: Drilling	\$17,740	Completion	\$0	Daily Total	\$17,740						
Cum Costs: Drilling	\$162,368	Completion	\$0	Well Total	\$162,368						
MD	2,346	TVD	2,320	Progress	222	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD BHA

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

Start	End	Hrs	From	To	Activity Description
06:00	06:30	0.5	2124	2124	FILL WATER STORAGE TANKS.
06:30	14:00	7.5	2124	2346	ROTATE AND SLIDE DRILL FROM 2124' TO 2346'. 222'. ROP 29.6', WOB 14/15, ROTARY 40, MOTOR 79, PSI 1150, GPM 494, STROKES 130. 1.5' RIGHT AND ON THE LINE, TFO 30R, 80% ROT AND 20% SLIDE. MEASURED TO TVD DIFFERENCE 26'.
14:00	15:30	1.5	2346	2346	PUMP 2 POLY PLUS SWEEPS AND CIRCULATE HOLE CLEAN.
15:30	21:00	5.5	2346	2346	TOH. LAY DOWN BHA #2. BIT, MOTOR, MONELS AND MWD TOOL. NO PROBLEMS.
21:00	22:00	1.0	2346	2346	MEASURE AND SET UP BHA #3. WIPER TRIP RUN.
22:00	01:30	3.5	2346	2346	WIPER TRIP. P/U BHA AND TIH TO 2346'. WASH AND REAM FROM 700 TO 760' AND 900' TO 930'.
01:30	03:30	2.0	2346	2346	SWEEP AND CIRCULATE HOLE CLEAN. SPOT 50 BBLs OF MUD ON BOTTOM.
03:30	06:00	2.5	2346	2346	TOH. LAY DOWN BHA. TD WELL AT 14:00 HRS ON 4/4/2012. FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: FIRE EXTINGUISHERS, TRIPPING PIPE. DIESEL USED 537 GAL.

04-06-2012 **Reported By** KERRY SALES

DailyCosts: Drilling	\$154,706	Completion	\$0	Daily Total	\$154,706
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Cum Costs: Drilling	\$317,074	Completion	\$0	Well Total	\$317,074
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MD	2,346	TVD	2,320	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	2346	2346	L/D WIPER TRIP BHA.
07:00	09:00	2.0	2346	2346	SET UP TO RUN 9 5/8" SURFACE CASING.
09:00	13:00	4.0	2346	2346	RUN 56 JTS OF 9/5/8", K-55, 36#, STC SURFACE CASING. MD 2335.42', 19' RKB. FLOAT COLLAR AT 2291.52'. RUN 8 CENTRALIZERS FROM 2325' TO 1997' AND TWO FROM 369' TO 326'. PICK UP LANDING JOINT AND SWEDGE TO CIRCULATE CAPACITY OF CASING 300 BBL'S PLUS WITH RIG. (MD, TVD IS 26' FOR THIS WELL).
13:00	14:00	1.0	2346	2346	CIRCULATE CAPICITY OF CASING 300 PLUS BBLs.
14:00	15:00	1.0	2346	2346	RUN 200' OF 1" TOP OUT PIPE.
15:00	17:00	2.0	2346	2346	RDMO. MOVE TO CWU 1431-15D. RIG RELEASED AT 17:00 HRS ON 4/5/2012.
17:00	06:00	13.0	2346	2346	MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 10 BBL OF FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18. WE DISPLACED CEMENT W/ 176 BBLs OF DRILL WATER. FCP 165 PSI, BUMPED PLUG W/1464 PSI @ 18:43 PM ON 04/05/2012. FLOAT NOT HOLDING HELD 400 PSI ON CASING FOR 1.5 HRS. NO RETURNS DURING CEMENT JOB. WOC 1.5 HRS.

TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. 8 BBLS OF DRILL WATER TO SURFACE THEN FELL BACK. WAIT ON CEMENT 2.5 HRS

TOP JOB # 2: DOWN 200' OF 1" PIPE 75 SX (15.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.

TOP JOB # 3: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3.5 HOURS

TOP JOB # 4: MIXED & PUMPED 65 SX (13.3 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. RETURNS TO SURFACE WELL IS FULL AND STATIC. OBSERVE WELL 1.5 HRS WHILE RIGGING DOWN.

PREPARED THE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KERRY SALES NOTIFIED THE BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 04/01/2012@ 06:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 04/01/2012 AT 06:00 AM. STATE AND BLM NOTIFIED ON 03/30/2012 @ 06:19 PM.

FULL CREWS.

NO ACCIDENTS OR INCENDENTS REPORTED.

SAFETY MEETING: RUN CASING, CEMENTING.

TRANSFERRED TO CWU 1431-15D: 4 JOINTS OF 9 5/8, K-55, 36#, STC TO CWU 1431-15D. 40.10', 39.80', 39.99', 40.69'. TOTAL PIPE THREADS OFF 160.58'.

05-30-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$84,685		Completion		\$0		Daily Total		\$84,685	
Cum Costs: Drilling		\$401,759		Completion		\$0		Well Total		\$401,759	
MD	2,900	TVD	2,865	Progress	554	Days	0	MW	9.7	Visc	34.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 2900'											
Start	End	Hrs	From	To	Activity Description						
06:00	08:00	2.0	0	0	RIG DOWN AND SKID RIG 10' TO CWU 1426-15D.						
08:00	09:00	1.0	0	0	RIG UP ROTARY TOOLS.						
09:00	10:00	1.0	0	0	NIPPLE UP BOP, RIG ACCEPTED ON DAYWORK @ 09:00 HRS ON 5/29/2012.						
10:00	12:00	2.0	0	0	TEST UPPER & LOWER KELLY VALVES, FLOOR VALVES, CHOKE VALVES, HCR, CHOKE MANIFOLD, CHECK VALVE, PIPE RAMS & BLIND RAMS TO 5000 PSI HIGH, 250 LOW, ANNULAR 2500 PSI HIGH, 250 LOW, CASING 1500 PSI. FUNCTION KOOMEY.						
12:00	12:30	0.5	0	0	SET WEAR BUSHING.						
12:30	13:30	1.0	0	0	P/U BHA AND ORIENT TOOL FACE.						
13:30	14:30	1.0	0	0	RIG UP WEATHERFORD AND PICK UP HWDP AND DP.						
14:30	17:00	2.5	0	0	RIG DOWN WEATHERFORD AND INSTALL ROTATING HEAD RUBBER.						
17:00	18:00	1.0	0	0	SLIP & CUT DRILL LINE.						

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

18:00	18:30	0.5	0	0	SERVICE RIG.
18:30	19:00	0.5	0	0	TORQUE KELLY AND INSTALL DRIVE BUSHING.
19:00	20:30	1.5	2346	2356	DRILL CEMENT/FLOAT EQUIP. AND 10' OF NEW HOLE TO 2356'.
20:30	21:00	0.5	2356	2356	FIT TO 350 PSI W/9.9 PPG MUD = 12.76 EMW.
21:00	06:00	9.0	2356	2900	ROTATE AND SLIDE DRILL FROM 2356' TO 2900'. 544'. ROP 60.4'. WOB 15/20. ROTARY 62, MOTOR 73, GPM 454. 14% SLIDE AND 86% ROT, 3' RIGHT AND 1' BELOW THE LINE.
06:00			0	0	SPUD 7-7/8" HOLE @ 21:00 HRS, 5/29/2012

05-31-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$40,599	Completion	\$0	Daily Total	\$40,599
Cum Costs: Drilling	\$442,359	Completion	\$0	Well Total	\$442,359

MD	4,320	TVD	4,271	Progress	1,420	Days	2	MW	10.2	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 4320'

Start	End	Hrs	From	To	Activity Description
06:00	16:30	10.5	2900	3560	ROTATE AND SLIDE DRILL FROM 2900' TO 3560'. 660'. ROP 62.8'. WOB 15/20. ROTARY 62, MOTOR 73, GPM 454. SPP 1750 PSI , 23% SLIDE AND 77% ROT, 10' RIGHT AND 9' BELOW THE LINE.
16:30	17:00	0.5	3560	3560	SERVICE RIG.
17:00	06:00	13.0	3560	4320	ROTATE AND SLIDE DRILL FROM 3560' TO 4320'. 760'. ROP 58.5'. WOB 15/20. ROTARY 65, MOTOR 73, GPM 454. SPP 1850 PSI, 5% SLIDE AND 95% ROT, 28' LEFT AND 12' BELOW THE LINE.

06-01-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$40,569	Completion	\$0	Daily Total	\$40,569
Cum Costs: Drilling	\$482,928	Completion	\$0	Well Total	\$482,928

MD	5,500	TVD	5,450	Progress	1,180	Days	3	MW	10.4	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 5500'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	4320	4806	ROTATE AND SLIDE DRILL FROM 4320' TO 4806'. 486'. ROP 48.6'. WOB 15/21. ROTARY 60, MOTOR 73, GPM 454, SPP 1975 PSI, 8% SLIDE AND 92% ROT. 27' NORTH AND 19' WEST OF CENTER, WASATCH @ 4804'.
16:00	16:30	0.5	4806	4806	SERVICE RIG.
16:30	06:00	13.5	4806	0	ROTATE AND SLIDE DRILL FROM 4806' TO 5500'. 694'. ROP 51.4'. WOB 15/20. ROTARY 62, MOTOR 73, GPM 454. SPP 2250 PSI 3% SLIDE AND 97% ROT 23' NORTH AND 15' WEST OF CENTER. CHAPITA WELLS @ 5408'.

06-02-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$38,261	Completion	\$0	Daily Total	\$38,261
Cum Costs: Drilling	\$521,190	Completion	\$0	Well Total	\$521,190

MD	6,350	TVD	6,300	Progress	850	Days	4	MW	10.6	Visc	38.0
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Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6350'

Start	End	Hrs	From	To	Activity Description
06:00	16:30	10.5	5500	5831	ROTATE AND SLIDE DRILL FROM 5500' TO 5831'. 331'. ROP 31.5' FPH. WOB 15/21. ROTARY 65, MOTOR 67, GPM 419. SPP 2050 PSI, 0% SLIDE AND 100% ROT, 21' NORTH AND 16' WEST OF CENTER. LOST 230 BBL. MUD @ 5665'
16:30	17:00	0.5	5831	5831	SERVICE RIG.
17:00	06:00	13.0	5831	6350	ROTATE AND SLIDE DRILL FROM 5831' TO 6350'. 519'. ROP 40' FPH. WOB 15/21. ROTARY 62, MOTOR 67, GPM 419. SPP 2050 PSI, 1% SLIDE AND 99% ROT, 16.5' NORTH AND 17.5' WEST OF CENTER. BUCK CANYON @ 6092'.

06-03-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$38,513	Completion	\$6,550	Daily Total	\$45,064
Cum Costs: Drilling	\$559,703	Completion	\$6,550	Well Total	\$566,254

MD 6,650 TVD 6,600 Progress 300 Days 5 MW 11.1 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6650'

Start	End	Hrs	From	To	Activity Description
06:00	15:00	9.0	6350	6548	ROTATE AND SLIDE DRILL FROM 6350' TO 6548'. 198'. ROP 22' FPH. WOB 15/21. ROTARY 62, MOTOR 72, GPM 450. SPP 2350 PSI, 6% SLIDE AND 94% ROT, 15' NORTH AND 16' WEST OF CENTER.
15:00	15:30	0.5	6548	6548	SERVICE RIG.
15:30	19:30	4.0	6548	6640	ROTATE AND SLIDE DRILL FROM 6548' TO 6640'. 92'. ROP 23' FPH. WOB 15/21. ROTARY 62, MOTOR 67, GPM 419. SPP 2050 PSI, 0% SLIDE AND 100% ROT, XX' NORTH AND XX' WEST OF CENTER.
19:30	20:00	0.5	6640	6640	CIRCULATE, CHECK FLOW AND PUMP SLUG.
20:00	00:30	4.5	6640	6640	TOOH , TIGHT@ 5432' AND 4977'.
00:30	01:30	1.0	6640	6640	CHANGE OUT BIT AND MUD MOTOR, CANGE OUT MWD AND SCRIBE TOOLS.
01:30	04:30	3.0	6640	6640	TIH WITH NO PROBLEMS.
04:30	05:00	0.5	6640	6640	WASH/REAM 76' TO BOTTOM, 12' OF FILL.
05:00	06:00	1.0	6640	6650	ROTATE AND SLIDE DRILL FROM 6640' TO 6650'. 10'. ROP 10' FPH. WOB 15/18. ROTARY 52, MOTOR 65, GPM 435. SPP 2150 PSI, 0% SLIDE AND 100% ROT, 15' NORTH AND 16' WEST OF CENTER.

06-04-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$44,199	Completion	\$0	Daily Total	\$44,199
Cum Costs: Drilling	\$603,902	Completion	\$6,550	Well Total	\$610,453

MD 7,405 TVD 7,355 Progress 755 Days 6 MW 11.2 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7405'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	6650	6955	ROTATE AND SLIDE DRILL FROM 6650' TO 6955'. 305'. ROP 32 FPH. WOB 18/23. ROTARY 52, MOTOR 63, GPM 419. SPP 2270 PSI, 0% SLIDE AND 100% ROT, 17' NORTH AND 11' WEST OF CENTER. NORTH HORN @ 2728'. LOST 60 BBL MUD AFTER STARTED DRILLING.
15:30	16:00	0.5	6955	6955	SERVICE RIG.
16:00	06:00	14.0	6955	7405	ROTATE AND SLIDE DRILL FROM 6955' TO 7405'. 450'. ROP 32' FPH. WOB 18/24. ROTARY 52/55, MOTOR 65, GPM 419. SPP 2275 PSI, 0% SLIDE AND 100% ROT, 15' NORTH AND 7.5' WEST OF CENTER. PRICE RIVER @ 7281'.

06-05-2012 Reported By BILL SNAPP

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

DailyCosts: Drilling	\$73,961	Completion	\$0	Daily Total	\$73,961						
Cum Costs: Drilling	\$677,863	Completion	\$6,550	Well Total	\$684,414						
MD	8,181	TVD	8,131	Progress	776	Days	7	MW	11.3	Visc	38.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING @ 8181'

Start	End	Hrs	From	To	Activity Description
06:00	17:00	11.0	7405	7765	ROTATE AND SLIDE DRILL FROM 7405' TO 7765'. 360'. ROP 32.7' FPH. WOB 18/24. ROTARY 52/55, MOTOR 63, GPM 419. SPP 2275 PSI, 0% SLIDE AND 100% ROT, 12' NORTH AND 3' WEST OF CENTER. LOST 26 BBL MUD@ 7425', LOST 180 BBL@ 7647'.
17:00	17:30	0.5	7765	7765	SERVICE RIG.
17:30	06:00	12.5	7765	8181	ROTATE AND SLIDE DRILL FROM 7765' TO 8181'. 416'. ROP 33' FPH. WOB 18/24. ROTARY 50/55, MOTOR 63, GPM 419. SPP 2250/2550 PSI, DIFFF PSI 150/350, 5% SLIDE AND 95% ROT, 6' NORTH AND 3' EAST OF CENTER. MUD LOSSES HOLDING. PRICE RIVER MIDDLE@ 8130'.

06-06-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$43,533	Completion	\$0	Daily Total	\$43,533						
Cum Costs: Drilling	\$721,397	Completion	\$6,550	Well Total	\$727,948						
MD	8,700	TVD	8,650	Progress	519	Days	8	MW	11.5	Visc	38.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING @ 8700'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	8181	8456	ROTATE AND SLIDE DRILL FROM 8181' TO 8456'. 275'. ROP 27.5' FPH. WOB 18/24. ROTARY 50/55, MOTOR 63, GPM 419. SPP 2350/2650 PSI, DIFFF PSI 100/350, 1% SLIDE AND 99% ROT, 1.5' NORTH AND 6' EAST OF CENTER.
16:00	16:30	0.5	8456	8456	SERVICE RIG.
16:30	06:00	13.5	8456	8700	ROTATE AND SLIDE DRILL FROM 8456' TO 8700'. 244'. ROP 18' FPH. WOB 18/24. ROTARY 50/55, MOTOR 63, GPM 419. SPP 2250/2550 PSI, DIFFF PSI 100/350, 0% SLIDE AND 100% ROT, 2.5' SOUTH AND 8' EAST OF CENTER. NO MUD LOSSES.

06-07-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$49,221	Completion	\$0	Daily Total	\$49,221						
Cum Costs: Drilling	\$770,619	Completion	\$6,550	Well Total	\$777,170						
MD	8,926	TVD	8,876	Progress	226	Days	9	MW	11.7	Visc	37.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING @ 8926'

Start	End	Hrs	From	To	Activity Description
06:00	13:30	7.5	8700	8802	ROTATE AND SLIDE DRILL FROM 8700' TO 8802'. 102'. ROP 13.6' FPH. WOB 18/24. ROTARY 50/55, MOTOR 63, GPM 419. SPP 2250/2550 PSI, DIFFF PSI 100/300, 0% SLIDE AND 100% ROT, 5' SOUTH AND 10' EAST OF CENTER. NO MUD LOSSES. CHECK SHOT SURVEY @ 8742'= 1.1° 135.8 AZ.
13:30	14:00	0.5	8802	8802	SERVICE RIG
14:00	18:00	4.0	8802	8802	CHECK FLOW,NO FLOW, PUMP SLUG AND TOOHP FOR BIT AND MUD MOTOR.
18:00	19:30	1.5	8802	8802	CHANGE OUT BIT AND MOTOR, BIT HAD DROPPED ONE CUTTER FROM SHOULDER ROW, CAUSING FLATTENED CUTTERS ON SHOULDER ROW. MOTOR DRAINED WELL, BUT COULD NOT GET ANY TORQUE BEFORE LEAVING BOTTOM.
19:30	23:30	4.0	8802	8802	TRIP BACK IN HOLE, NO PROBLEMS, FILL@ 3080' & 6812'
23:30	01:00	1.5	8802	8802	WASH/REAM 48' TO BOTTOM, 18; OF FILL, FAN BOTTOM TO REMOVE ANY JUNK.
01:00	06:00	5.0	8802	8926	ROTATE AND SLIDE DRILL FROM 8802' TO 8926'. 124'. ROP 25' FPH. WOB 18/20. ROTARY 50/60, MOTOR 60, GPM 401. SPP 2350/2600 PSI, DIFFF PSI 100/300, 0% SLIDE AND 100% ROT, 6' SOUTH AND 10.5' EAST OF CENTER. LOST 80 BBL. MUD ON TRIP

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

06-08-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$39,319	Completion	\$0	Daily Total	\$39,319
Cum Costs: Drilling	\$809,938	Completion	\$6,550	Well Total	\$816,489

MD 9,515 **TVD** 9,465 **Progress** 589 **Days** 10 **MW** 11.8 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9515'

Start	End	Hrs	From	To	Activity Description
06:00	17:00	11.0	8926	9269	ROTATE AND SLIDE DRILL FROM 8926' TO 9269'. 343'. ROP 31' FPH. WOB 18/22. ROTARY 50/60, MOTOR 60, GPM 401. SPP 2350/2600 PSI, DIFFF PSI 100/300, 0% SLIDE AND 100% ROT, 10' SOUTH AND 17' EAST OF CENTER. LOWER PRICE RIVER@ 8921. RAISED MUD WT. TO 11.8 PPG. DUE TO 6' FLARE WITH CONNECTION GAS LASTING 10 MIN. AND. STICKY CONNECTIONS.
17:00	17:30	0.5	9269	9269	SERVICE RIG
17:30	21:00	3.5	9269	9368	ROTATE AND SLIDE DRILL FROM 9269' TO 9368". 99'. ROP 28' FPH. WOB 18/22. ROTARY 50/60, MOTOR 60, GPM 401. SPP 2350/2600 PSI, DIFFF PSI 100/300, 0% SLIDE AND 100% ROT. RAISED MUD WT TO 11.9 PPG. HOLE STARTED TAKING MUD, REDUCED PUMP RATE TO MUD MOTOR MIN PUMP RATE, COULD NOT KEEP UP MIXING LCM. LOST 200 BBL. MUD.
21:00	23:00	2.0	9368	9368	PICK UP OFF BOTTOM CIRCULATE @ 270 GPM, ROTATE AND WORK MUD VOLUM HOLDING, MIX LCM AND WATER MUD BACK TO 11.8 PPG.
23:00	06:00	7.0	9368	9515	ROTATE AND SLIDE DRILL FROM 9368' TO 9515'. 147'. ROP 21' FPH. WOB 18/24. ROTARY 50/60, MOTOR 56, GPM 370. SPP 24200/2700 PSI, DIFFF PSI 100/300, 0% SLIDE AND 100% ROT. MUD WT @ 11.8 PPG. SEGO@ 9456'. NO FLARE WITH CONN, GAS. PLUGGED JET CAUSING MAX PUMP PRESS. WITH DIFF. @ 370 GPM. 14' SOUTH AND 23' EAST OF CENTER.

06-09-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$44,690	Completion	\$0	Daily Total	\$44,690
Cum Costs: Drilling	\$854,628	Completion	\$6,550	Well Total	\$861,179

MD 9,655 **TVD** 9,604 **Progress** 140 **Days** 11 **MW** 11.9 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRC @ TD

Start	End	Hrs	From	To	Activity Description
06:00	12:00	6.0	9515	9655	ROTATE AND SLIDE DRILL FROM 9515' TO 9655' TD. 140'. ROP 23.3' FPH. WOB 18/24. ROTARY 50/60, MOTOR 56, GPM 370. SPP 24200/2700 PSI, DIFFF PSI 100/300, 0% SLIDE AND 100% ROT. MUD WT @ 11.8 PPG. 19' SOUTH AND 29' EAST OF CENTER. @ BIT.
TD CWU 1426-15D @ 12:00 HRS. 6/8/2012.					
12:00	12:30	0.5	9655	9655	SERVICE RIG.
12:30	14:30	2.0	9655	9655	CIRCULATE 1.5 BOTTOMS UP, 6' LAZY FLARE W/CONN GAS FROM LAST CONNECTION, FOUND THAT MUD WT HAD FALLEN TO 11.7, RAISE MUD WT TO 11.9 PPG WITH LCM IN THE SYSTEM, NO MORE FLARE.
14:30	15:00	0.5	9655	9655	FLOW CHECK, NO FLOW, PUMP SLUG.
15:00	22:00	7.0	9655	9655	WIPER TRIP OUT TO LAY DOWN DIRECTIONAL TOOLS, PICK UP BIT SUB AND BIT. PULLING @ 40/42 FT/MIN. USING PIPE SPINNERS. WIPE SPOTS @ 7420', 7306', 6170' AND 6144'.
22:00	23:00	1.0	0	0	LAY DOWN DIRECTIONAL TOOLS.
23:00	04:30	5.5	9655	9655	MAKE UP BIT SUB & BIT AND TIH SLOWLY TO BOTTOM, NO PROBLEMS.
04:30	06:00	1.5	9655	9655	CIRCULATE 1.5 BOTTOMS UP TO CLEAN HOLE AND BRING UP GAS, 18'/20' FLARE FOR 15 MIN, THEN INTERMITTENT 5' TO 6' FOR 10 MIN. THEN ON AND OFF 2'. MUD WT @ 11.9 PPG.

06-10-2012 Reported By BILL SNAPP

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

DailyCosts: Drilling	\$34,905	Completion	\$101,277	Daily Total	\$136,182
Cum Costs: Drilling	\$889,533	Completion	\$107,828	Well Total	\$997,362

MD 9,655 **TVD** 9,605 **Progress** 0 **Days** 12 **MW** 11.8 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENTING PRODUCTION CSG

Start	End	Hrs	From	To	Activity Description
06:00	08:00	2.0	9655	9655	CIRCULATE TO CLEAR GAS FROM WELLBORE, PJSM AND RIG UP WEATHERFORD TRS LD MACHINE.
08:00	17:00	9.0	9655	9655	FLOW CKECK, NO FLOW, PUMP SLUG AND LDDP, STAND BACK BHA AND 12 STANDS DP. NORMAL FILL.
17:00	17:30	0.5	9655	9655	PULL WEAR BUSHING.
17:30	19:00	1.5	9655	9655	PJSM, RIG UP WEATHERFORD TRS CASING CREW.
19:00	03:00	8.0	9655	9655	RUN TOTAL OF 215 JTS OF CASING (212 FULL JTS OF 4.5", 11.6#, N-80, LT&C + 2 MARKER JOINTS & 1 PUP JT OF 11.6#, P-110, LTC), AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 51 JTS OF CASING, MARKER JOINT @ TOP OF PRICE RIVER, 63 JTS CASING, MARKER JOINT @ 400' ABOVE WASATCH, 97 JTS CASING, PUP JOINT. RAN 3 TURBILIZERS (5' ABOVE SHOE AND MIDDLE OF JTS #2 & #3) + 1 BOW CENTRALIZER ON 4TH JOINT THEN EVERY 3RD JOINT THEREAFTER TO 400' ABOVE WASATCH (TOTAL OF 39) TAG BOTTOM , LAY DOWN TAG JOINT, PICK UP MANDREL & LAND CASING W/80K STRING WEIGHT @ 9650.21'. CASING WENT TO BOTTOM W/NO HOLE PROBLEMS.
					CASING LANDED @ 03:00 AS FOLLOWS (DEPTHS SHOWN ARE TOPS OF COMPONENTS UNLESS OTHERWISE STATED): FLOAT SHOE (BOTTOM): 9650' FLOAT COLLAR: 9606' MARKER JOINT: 7284' MARKER JOINT: 4420'
03:00	04:30	1.5	9655	9655	CIRCULATE 1.5 BOTTOMS UP TO CLEAR FLOATS AND CLEAR GAS FROM WELLBORE. 15'-20' FLARE LASTING 15 MIN. THEN 5'-8' INTRMITTENT FLARE LASTING 10 MIN. THEN INTERMITTENT 2-3'. LAST 200 BBL MUD CONTAINING .5 GPT GA 25.
04:30	05:00	0.5	9655	9655	PJSM, RIG UP HALLIBURTON.
05:00	06:00	1.0	9655	9655	TEST LINES TO 5000 PSI AND BEGIN CEMENT JOB, DETAILS TO FOLLOW.

06-11-2012 Reported By BILL SNAPP

DailyCosts: Drilling	\$9,099	Completion	\$62,588	Daily Total	\$71,688
Cum Costs: Drilling	\$898,633	Completion	\$170,417	Well Total	\$1,069,050

MD 9,655 **TVD** 9,605 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WAIT ON COMPLETION.

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	9655	9655	TEST LINE TO 5000 PSI. PUMP 20 BBLS OF CHEMICAL FLUSH W 0.5 GPT XCIDE, 10 BBLS FRESH WATER W/0.5 GPT XCIDE, PUMP 520 SKS (149 BBLS) OF 12.5#, 1.61 YIELD W/6% BENTONITE, 0.3% VERSASET, 0.5% HR-5 OF LEAD CEMENT. FOLLOWED BY 1385 SKS (362 BBLS) OF 13.5#, 1.47 YIELD W/0.125 LBM POLY-E-FLAKE OF TAIL CEMENT, DISPLACED W/149 BBLS OF FRESH WATER W/.5 GPT MYACIDE, DISPLACED @ 8 BBLS/MIN. SLOWED TO 2 BBLS/MIN W/140 BBLS GONE, FCP 2500 PSI. BUMPED PLUG & PRESSURED UP TO 4000 PSI, BLED OFF & CHECK FLOAT, FLOATS HELD 2 BBLS BACK. FULL RETURNS THROUGH OUT JOB. NO CEMENT TO SURFACE.

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

07:30	08:30	1.0	9655	9655	PRESSURE BACK TO 1000 PSI AND HOLD 1 HR.
08:30	09:30	1.0	9655	9655	SET PACK OFF & TEST TO 5000 PSI FOR 15 MIN.
09:30	11:00	1.5	9655	9655	NIPPLE DOWN BOP AND CLEAN MUD TANKS.

DIESEL TRANSFERRED TO CWU 1428-15D 3990 GALS @ 3.679 PER GALLON. TOTAL \$14,679.21.

11:00	0	0	RELEASE RIG ON 6/10/2012 AT 11:00 HRS, CASING POINT COST \$898,633
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06-27-2012 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$15,000	Daily Total	\$15,000
Cum Costs: Drilling	\$898,633	Completion	\$185,417	Well Total	\$1,084,050

MD	9,655	TVD	9,605	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation :	PBTD : 9595.0	Perf :	PKR Depth : 0.0
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Activity at Report Time:

Start	End	Hrs	From	To	Activity Description
06:00			0	0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 9594' TO 50'. EST CEMENT TOP @ 1020'. RDWL.

07-11-2012 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$845	Daily Total	\$845
Cum Costs: Drilling	\$898,633	Completion	\$186,262	Well Total	\$1,084,895

MD	9,655	TVD	9,605	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9595.0	Perf : 9050'-9353'	PKR Depth : 0.0
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Activity at Report Time: FRAC

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FRAC TANKS PRE MIXED W/ BIOCID (BE 6) @ 3# PER TANK. STAGE 1. MIRU CUTTERS WIRELINE & MIRU HALLIBURTON. PERFORATED LPR FROM 9352'-53', 9328'-29', 9315'-16', 9248'-49', 9223'-24', 9209'-10', 9161'-62', 9117'-18', 9109'-10', 9093'-94', 9075'-76', 9050'-51' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 110 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. SWIFN.

07-12-2012 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,420	Daily Total	\$1,420
Cum Costs: Drilling	\$898,633	Completion	\$187,682	Well Total	\$1,086,315

MD	9,655	TVD	9,605	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9595.0	Perf : 8573'-9353'	PKR Depth : 0.0
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Activity at Report Time: PERF & FRAC STAGE #4

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	STAGE #1: SICP 1779 PSIG. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 664 GAL 16# LINEAR PAD, 7431 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 31599 GAL 16# DELTA 200 W/112500# 20/40 SAND @ 2-5 PPG. MTP 5911 PSIG. MTR 50.3 BPM. ATP 4773 PSIG. ATR 47.3 BPM. ISIP 3025 PSIG. RD HALLIBURTON.

STAGE #2:

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

RUWL. SET 10K CFP AT 9025'. PERFORATE LPR FROM 9011'-12', 8991'-92', 8974'-75', 8941'-42', 8927'-28', 8898'-99', 8891'-92', 8864'-65', 8815'-16', 8786'-87', 8769'-70', 8756'-57' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 110 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT). 612 GAL 16# LINEAR PAD, 7437 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 43894 GAL 16# DELTA 200 W/158400# 20/40 SAND @ 2-5 PPG. MTP 5980 PSIG. MTR 50.2 BPM. ATP 5084 PSIG. ATR 47.0 BPM. ISIP 3383 PSIG. RD HALLIBURTON.

STAGE #3:

RUWL. SET 10K CFP AT 8734'. PERFORATE MPR FROM 8706'-07', 8679'-80', 8672'-73', 8646'-47', 8639'-40', 8628'-29', 8623'-24', 8609'-10', 8602'-03', 8587'-88', 8580'-81', 8573'-74' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 110 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 972 GAL 16# LINEAR PAD, 7424 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 26289 GAL 16# DELTA 200 W/86800# 20/40 SAND @ 2-5 PPG. MTP 5459 PSIG. MTR 50.2 BPM. ATP 4650 PSIG. ATR 48.9 BPM. ISIP 3605 PSIG. RD HALLIBURTON. SDFN.

07-13-2012		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,420		Daily Total		\$1,420	
Cum Costs: Drilling		\$898,633		Completion		\$189,102		Well Total		\$1,087,735	
MD	9,655	TVD	9,605	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9595.0			Perf : 7770'-9353'			PKR Depth : 0.0		
Activity at Report Time: FRAC STAGE #7											

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	STAGE #4. RUWL. 8503' SAT DOWN ON SAND WITH CFP, POH TO 6300' PUMPED .8 BBLS TESTED TO 4500 PSIG. NO LEAK OFF. RIH TAGGED @ 8503' POH LAYED DOWN CFP. RIH PERFORATE MPR FROM (8529'-30', 8514'-15', SKIPPED UNABLE TO GET DOWN WITH PLUG AND GUNS.) 8499'-00', 8483'-84', 8472'-73', 8452'-53', 8418'-19', 8373'-74', 8337'-38', 8327'-28', 8321'-22', 8312'-13' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 110 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 622 GAL 16# LINEAR PAD, 7403 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 39578 GAL 16# DELTA 200 W/140900# 20/40 SAND @ 2-5 PPG. MTP 5674 PSIG. MTR 50.2 BPM. ATP 4439 PSIG. ATR 50 BPM. ISIP 2770 PSIG. RD HALLIBURTON.

STAGE #5. RUWL. SET 10K CFP AT 8290'. PERFORATE MPR FROM 8270'-71', 8260'-61', 8251'-52', 8241'-42', 8234'-35', 8217'-18', 8203'-04', 8184'-85', 8172'-73', 8157'-58', 8138'-39', 8102'-03' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 110 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 470GAL 16# LINEAR PAD, 7599 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 34488 GAL 16# DELTA 200 W/117500# 20/40 SAND @ 2-5 PPG. MTP 5761 PSIG. MTR 50.2 BPM. ATP 4313 PSIG. ATR 50 BPM. ISIP 2730 PSIG. RD HALLIBURTON.

STAGE #6. RUWL. SET 10K CFP AT 8060'. PERFORATE UPR FROM 8014'-15', 8004'-05, 7940'-41', 7934'-35', 7891'-92', 7846'-47', 7819'-20', 7806'-07', 7800'-01', 7793'-94', 7785'-86', 7770'-71' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE PUMP 110 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 587 GAL 16# LINEAR PAD, 7443 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 31666 GAL 16# DELTA 200 W/105400# 20/40 SAND @ 2-5 PPG. MTP 5913 PSIG. MTR 50.3 BPM. ATP 4888 PSIG. ATR 45 BPM. ISIP 2508 PSIG. RD HALLIBURTON. SDFN.

07-14-2012		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$45,585		Daily Total		\$45,585	

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

Cum Costs: Drilling	\$898,633	Completion	\$234,687	Well Total	\$1,133,320
MD	9,655	TVD	9,605	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9595.0	Perf : 7282'-9353'	PKR Depth : 0.0		

Activity at Report Time: PREP FOR POST FRAC CLEAN OUT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	STAGE #7. SICP 1769 PSIG. RUWL. SET 10K CFP AT 7740'. PERFORATE UPR FROM 7707'-08', 7691'-92', 7681'-82', 7668'-69', 7620'-21', 7599'-00', 7573'-74', 7530'-31', 7513'-14', 7502'-03', 7492'-93', 7475'-76' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 110 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 259 GAL 16# LINEAR PAD, 8064 GAL 16# LINEAR W/10400# 20/40 SAND @ 1-1.5 PPG, 38686 GAL 16# DELTA 200 W/132000# 20/40 SAND @ 2-5 PPG. MTP 5191 PSIG. MTR 50.2 BPM. ATP 3602 PSIG. ATR 50 BPM. ISIP 1722 PSIG. RD HALLIBURTON.

STAGE #8. RUWL. SET 10K CFP AT 7452'. PERFORATE UPR FROM 7426'-27', 7401'-02', 7384'-85', 7372'-73', 7359'-60', 7350'-51', 7240'-41', 7324'-25', 7311'-12', 7297'-98', 7290'-91', 7282'-83' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 110 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 55 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 7150 GAL 16# LINEAR PAD, 7150 GAL 16# LINEAR W/9300# 20/40 SAND @ 1-1.5 PPG, 32198 GAL 16# DELTA 200 W/109800# 20/40 SAND @ 2-5 PPG. MTP 4966 PSIG. MTR 50.3 BPM. ATP 3464 PSIG. ATR 50 BPM. ISIP 2040 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP AT 7204'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

07-21-2012 **Reported By** BASTIAN / HOOLEY

DailyCosts: Drilling	\$0	Completion	\$30,950	Daily Total	\$30,950
Cum Costs: Drilling	\$898,633	Completion	\$265,637	Well Total	\$1,164,270
MD	9,655	TVD	9,605	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9595.0	Perf : 7282'-9353'	PKR Depth : 0.0		

Activity at Report Time: WAITING ON FLOW TESTING.

Start	End	Hrs	From	To	Activity Description
10:00	00:00	14.0	0	0	MIRU POWELL RI G 1. ND FRAC VALVE. NU BOP. MU 3-7/8" HURRICANE BIT AND PUMP OFF BIT SUB. RIH ON TBG TO CBP @ 7204'. RU DRILLING EQUIPMENT. PRESSURE TESTED FLOW LINE & BOP TO 2500 PSI. CLEANED OUT & DRILLED OUT PLUGS @ 7204', 7452', 7740', [CREW CHANGED] 8060', 8290', 8734' AND 9025', CLEANED OUT TO PBTD @ 9447'. LANDED TBG AT 7961' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL LENGTH

PUMP OFF SUB	1.00'
1 JT 2-3/8 4.7# L-80 TBG	32.95'
XN NIPPLE	1.30'
240 JTS 2-3/8 4.7# L-80 TBG	7907.24'
BELOW KB	19.00'
LANDED @	7961.49' KB

07-24-2012 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$19,125	Daily Total	\$19,125
Cum Costs: Drilling	\$898,633	Completion	\$284,762	Well Total	\$1,183,395

Sundry Number: 28003 API Well Number: 43047503230000

Well Name: CWU 1426-15D

Field: CHAPITA DEEP

Property: 063998

MD	9,655	TVD	9,605	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE**PBTD :** 9595.0**Perf :** 7282'-9353'**PKR Depth :** 0.0**Activity at Report Time:** FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	RU TEST UNIT. FLOWED THROUGH TEST UNIT TO SALES 19 HRS. 24/64" CHOKE. FTP 1250 PSIG, CP 2200 PSIG. 43 BFPH. RECOVERED 811 BLW, 1325 MCFD RATE. 8504 BLWTR.
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06:00			0	0	INITIAL PRODUCTION: TURNED WELL TO QUESTAR SALES AT 08:00 AM, 7/23/12. FLOWING 1954 MCFD ON 24/64" CK. FTP 1680 PSIG, FCP 2750 PSIG. STATIC 222. QUESTAR METER #8857, EOG METER #71.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 30 2012

RECEIVED

NOV 30 2012

OMB No. 1004-0137

Expires: July 31, 2010

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. Lease Serial No.
UTU0283A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.
2. Name of Operator EOG RESOURCES, INC. Contact: MICHELLE ROBLES E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM		8. Lease Name and Well No. CWU 1426-15D
3. Address 600 17TH STREET, SUITE 1000N DENVER, CO 80202		9. API Well No. 43-047-50323
3a. Phone No. (include area code) Ph: 307-276-4842		10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 651FSL 1835FEL 40.030510 N Lat, 109.423190 W Lon At top prod interval reported below SWSE 50FSL 2031FEL 40.028859 N Lat, 109.423887 W Lon At total depth SWSE 50FSL 2034FEL 40.028859 N Lat, 109.423887 W Lon BHL by HSM		11. Sec., T., R., M., or Block and Survey or Area Sec 15 T9S R22E Mer SLB
14. Date Spudded 03/09/2012	15. Date T.D. Reached 06/08/2012	12. County or Parish UINTAH 13. State UT
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/23/2012		17. Elevations (DF, KB, RT, GL)* 4840 GL
18. Total Depth: MD TVD 9655 9605	19. Plug Back T.D.: MD TVD 9595 9545	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0	0	2335		840		0	
7.875	4.500 N-80	11.6	0	9650		1905		1020	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7962							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7282	9353	9050 TO 9353		36	OPEN
B)			8756 TO 9012		36	OPEN
C)			8706 TO 8574		36	OPEN
D)			8312 TO 8500		30	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9050 TO 9353	949 BBLS GELLED WATER & 122,100# 20/40 SAND
8756 TO 9012	1,241 BBLS GELLED WATER & 168,000# 20/40 SAND
8706 TO 8574	829 BBLS GELLED WATER & 96,300# 20/40 SAND
8312 TO 8500	1,138 BBLS GELLED WATER & 150,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/23/2012	08/01/2012	24	→	12.0	861.0	498.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI	975.0	→	12	861	498		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #161245 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7282	9353		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1423 1784 2383 4677 4804 5408 6095 7275

32. Additional remarks (include plugging procedure):
Please see the attached Additional Remarks page.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #161245 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICHELLE ROBLES

Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 11/28/2012

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

CHAPITA WELLS UNIT 1426-15D- ADDITIONAL REMARKS :

26. PERFORATION RECORD

8102-8271	36	OPEN
7770-8015	36	OPEN
7707-7476	36	OPEN
7426-7283	36	OPEN

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8102-8271	1,006 BBLS GELLED WATER & 127,200# 20/40 SAND
7770-8015	949 BBLS GELLED WATER & 115,000# 20/40 SAND
7707-7476	1,124 BBLS GELLED WATER & 142,400# 20/40 SAND
7426-7283	941 BBLS GELLED WATER & 119,100# 20/40 SAND

32. FORMATION (LOG) MARKERS

Middle Price River	8114
Lower Price River	8933
Sego	9460



Survey Certification Sheet

Company: EOG Resources
API # 43-047-50323
Well Name: Chapita Well Unit #1426-15D
SURFACE LOCATION
Uintah County, Utah
Sec. 15-T9S-R22E
651' From South Line, 1835' From East Line
BOTTOM HOLE LOCATION @
9655' Measured Depth
9604.9' True Vertical Depth
-600.4' South, -194.8' West from Surface Location
Crescent Job Number: CA 12187 and CA-12325

Surveyed from a depth of 0.0' - 9655' MD
Type of survey: Crescent MWD (Measurement While Drilling)
Last Survey Date: 6/8/12
Directional Supervisor: John Stringfellow

To whom it may concern,
I attached End of Well surveys in pdf format of the Chapita Well Unit 1426-15D well.

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Crescent Directional Drilling.
This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

A handwritten signature in black ink, appearing to read "John Stringfellow", is written in a cursive style.

John Stringfellow
Directional Coordinator
Rocky Mtn. Region
Crescent Directional Drilling
Off. (307)266-6500
Cell. (307)259-7827

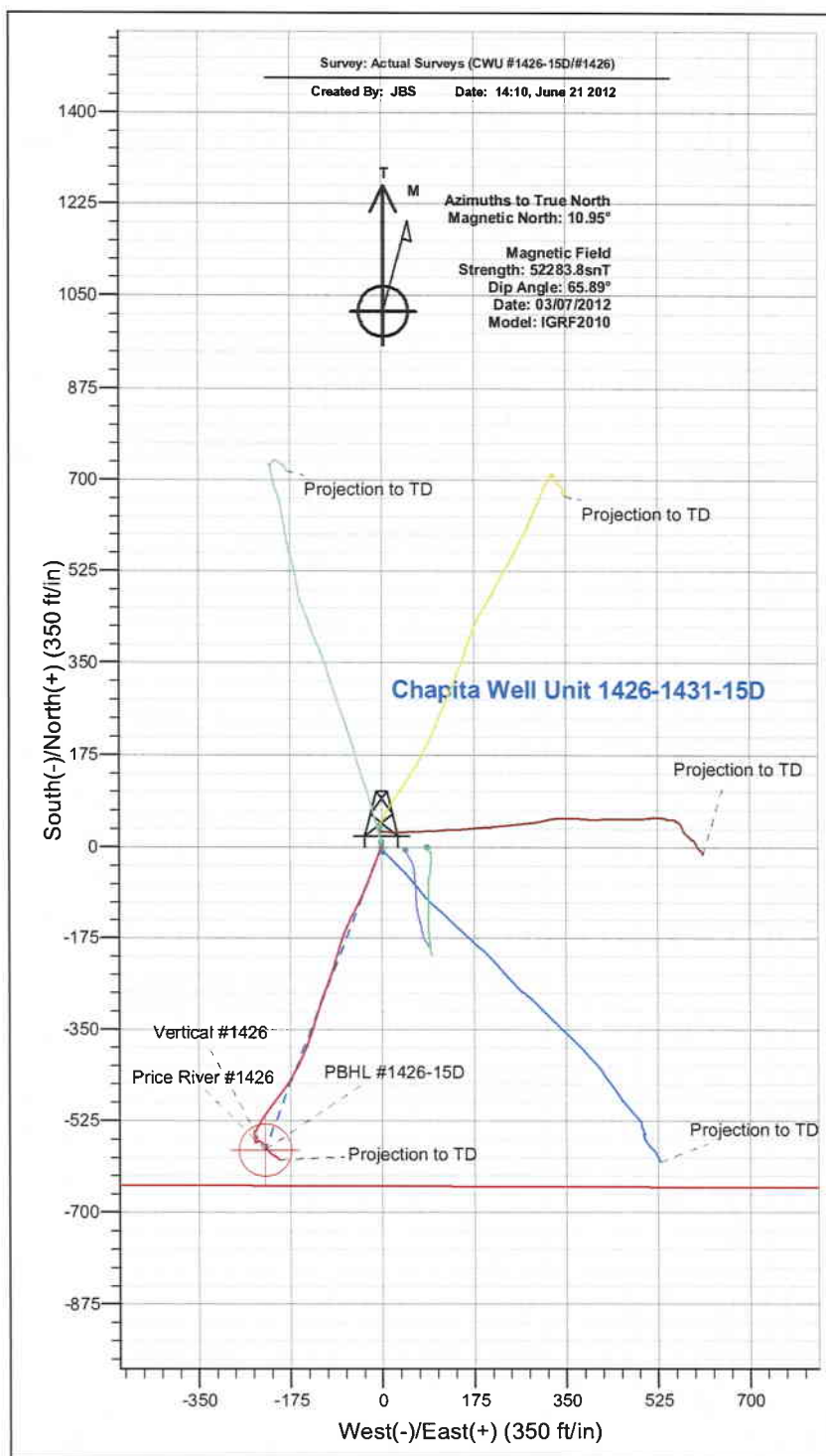
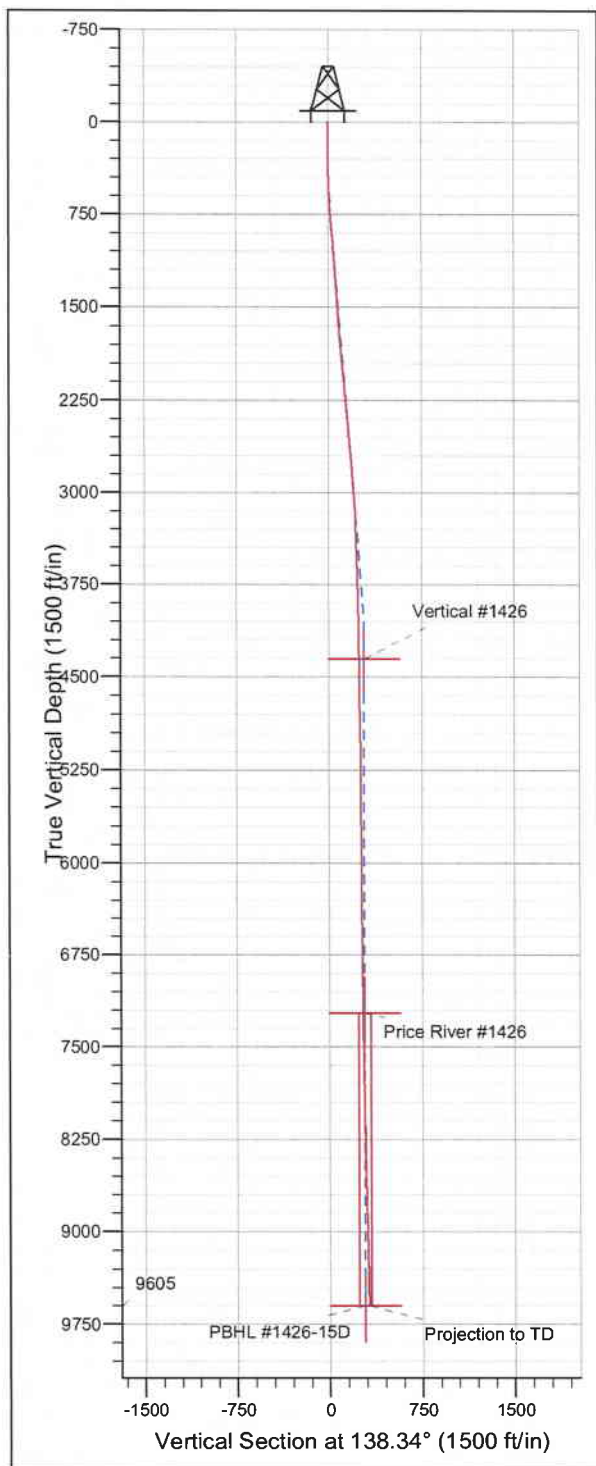


EOG Resources
 Uintah County Utah
 Chapita Well Unit 1426-1431-15D
 CWU #1426-15D
 Latitude 40° 1' 49.951 N
 Longitude 109° 25' 21.022 W
 True #34 @ 4859.0ft (Original Well Elev)
 Ground Level 4840.0
 Utah Central 4302
 NAD 1927 (NADCON CONUS)
 Magnetic North is 10.95° East of True North (Magnetic Declination)



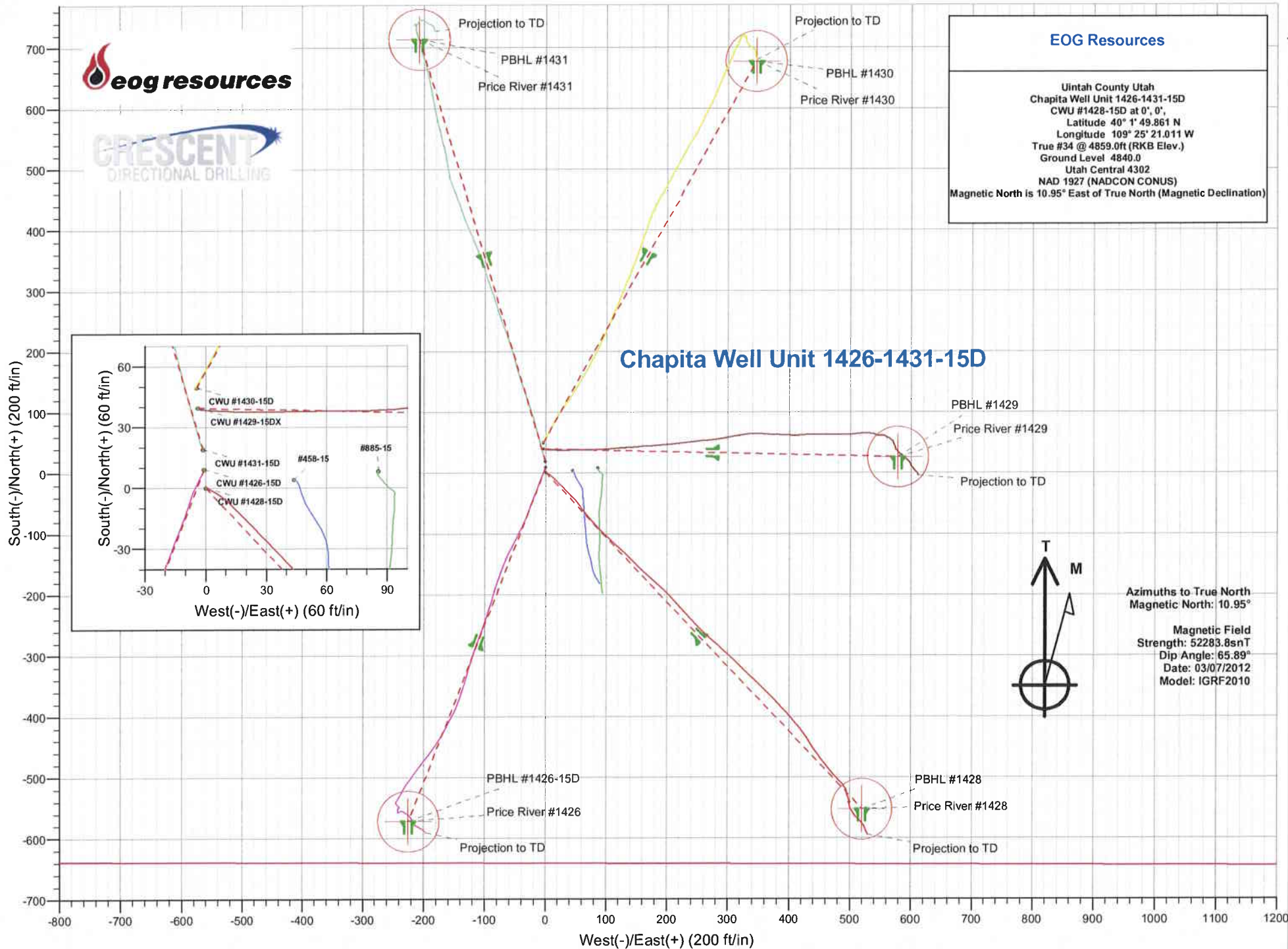
ANNOTATIONS		
TVD	MD	Annotation
9604.9	9655.0	Projection to TD

WELLBORE TARGET DETAILS				
Name	TVD	+N/-S	+E/-W	Shape
Vertical #1426	4360.0	-581.3	-223.7	Point
Price River #1426	7228.0	-581.3	-223.7	Point
PBHL #1426-15D	9605.0	-581.3	-223.7	Circle (Radius: 50.0)





CRESCENT
DIRECTIONAL DRILLING



EOG Resources

Uintah County Utah
Chapita Well Unit 1426-1431-15D
CWU #1428-15D at 0', 0',
Latitude 40° 1' 49.861 N
Longitude 109° 25' 21.011 W
True #34 @ 4859.0ft (RKB Elev.)
Ground Level 4840.0
Utah Central 4302
NAD 1927 (NADCON CONUS)
Magnetic North is 10.95° East of True North (Magnetic Declination)



EOG Resources

**Uintah County Utah
Chapita Well Unit 1426-1431-15D
CWU #1426-15D
#1426**

Survey: Actual Surveys

Standard Survey Report

21 June, 2012



Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1426-1431-15D
Well: CWU #1426-15D
Wellbore: #1426
Design: #1426

Local Co-ordinate Reference: Well CWU #1426-15D
TVD Reference: True #34 @ 4859.0ft (Original Well Elev)
MD Reference: True #34 @ 4859.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Project	Uintah County Utah		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site Chapita Well Unit 1426-1431-15D

Site Position:
From: Lat/Long
Position Uncertainty: 0.0 ft

Northing: 624,916.61 ft
Easting: 2,581,686.14 ft
Slot Radius: "

Latitude: 40° 1' 49.861 N
Longitude: 109° 25' 21.011 W
Grid Convergence: 1.33 °

Well CWU #1426-15D

Well Position +N/-S 0.0 ft
 +E/-W 0.0 ft
Position Uncertainty 0.0 ft

Wellhead Elevation: ft
Ground Level: 4,840.0 ft

Northing: 624,925.70 ft
Easting: 2,581,685.09 ft
Latitude: 40° 1' 49.951 N
Longitude: 109° 25' 21.022 W

Wellbore #1426

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2012/03/07	10.95	65.89	52,284

Design #1426

Audit Notes:

Version: 1.0
Phase: ACTUAL
Tie On Depth: 0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	138.34

Survey Program Date 2012/06/21

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
300.0	9,655.0	Actual Surveys (#1426)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
305.0	0.10	262.40	305.0	0.0	0.0	0.0	2.00	2.00	0.00
335.0	0.60	196.00	335.0	-0.2	-0.1	0.1	1.89	1.67	-221.33
365.0	1.00	206.70	365.0	-0.5	-0.2	0.2	1.42	1.33	35.67
395.0	1.60	205.70	395.0	-1.2	-0.5	0.5	2.00	2.00	-3.33
425.0	2.20	209.30	425.0	-2.0	-1.0	0.9	2.04	2.00	12.00
455.0	2.80	204.70	454.9	-3.2	-1.6	1.3	2.11	2.00	-15.33
485.0	3.50	205.20	484.9	-4.7	-2.3	2.0	2.34	2.33	1.67
515.0	4.20	209.70	514.8	-6.5	-3.2	2.7	2.54	2.33	15.00
545.0	5.00	204.20	544.7	-8.6	-4.3	3.6	3.04	2.67	-18.33
575.0	5.70	200.80	574.6	-11.2	-5.4	4.8	2.56	2.33	-11.33
605.0	6.50	199.20	604.4	-14.2	-6.4	6.3	2.73	2.67	-5.33

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1426-1431-15D
Well: CWU #1426-15D
Wellbore: #1426
Design: #1426

Local Co-ordinate Reference: Well CWU#1426-15D
TVD Reference: True #34 @ 4859.0ft (Original Well Elev)
MD Reference: True #34 @ 4859.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
635.0	7.20	198.80	634.2	-17.6	-7.6	8.1	2.34	2.33	-1.33
665.0	7.80	198.60	664.0	-21.3	-8.9	10.0	2.00	2.00	-0.67
695.0	8.40	201.90	693.7	-25.3	-10.3	12.0	2.53	2.00	11.00
725.0	9.10	200.90	723.3	-29.5	-12.0	14.1	2.39	2.33	-3.33
755.0	9.40	200.20	752.9	-34.0	-13.7	16.3	1.07	1.00	-2.33
785.0	10.10	199.80	782.5	-38.8	-15.4	18.7	2.34	2.33	-1.33
815.0	10.60	201.60	812.0	-43.8	-17.3	21.2	1.98	1.67	6.00
845.0	10.70	201.90	841.5	-49.0	-19.4	23.7	0.38	0.33	1.00
875.0	10.90	200.30	871.0	-54.2	-21.4	26.3	1.20	0.67	-5.33
905.0	11.20	200.20	900.4	-59.6	-23.4	29.0	1.00	1.00	-0.33
935.0	11.30	200.00	929.8	-65.1	-25.4	31.8	0.36	0.33	-0.67
965.0	11.70	201.10	959.2	-70.7	-27.5	34.6	1.52	1.33	3.67
995.0	11.60	201.00	988.6	-76.4	-29.7	37.3	0.34	-0.33	-0.33
1,025.0	11.50	202.70	1,018.0	-82.0	-31.9	40.0	1.18	-0.33	5.67
1,055.0	11.70	203.60	1,047.4	-87.5	-34.3	42.6	0.90	0.67	3.00
1,085.0	11.20	205.50	1,076.8	-92.9	-36.8	45.0	2.09	-1.67	6.33
1,115.0	10.60	205.00	1,106.2	-98.0	-39.2	47.2	2.02	-2.00	-1.67
1,145.0	10.50	205.40	1,135.7	-103.0	-41.5	49.4	0.41	-0.33	1.33
1,175.0	9.90	207.00	1,165.3	-107.8	-43.9	51.4	2.21	-2.00	5.33
1,205.0	9.30	208.00	1,194.8	-112.2	-46.2	53.1	2.08	-2.00	3.33
1,235.0	9.20	208.20	1,224.4	-116.5	-48.5	54.8	0.35	-0.33	0.67
1,265.0	9.20	206.70	1,254.1	-120.7	-50.7	56.5	0.80	0.00	-5.00
1,295.0	9.50	206.30	1,283.7	-125.1	-52.8	58.3	1.02	1.00	-1.33
1,325.0	9.50	206.00	1,313.3	-129.5	-55.0	60.2	0.17	0.00	-1.00
1,355.0	9.70	205.50	1,342.8	-134.0	-57.2	62.1	0.72	0.67	-1.67
1,385.0	10.00	205.60	1,372.4	-138.7	-59.4	64.1	1.00	1.00	0.33
1,415.0	10.20	205.40	1,401.9	-143.4	-61.7	66.2	0.68	0.67	-0.67
1,445.0	9.70	204.80	1,431.5	-148.1	-63.9	68.2	1.70	-1.67	-2.00
1,475.0	8.90	203.60	1,461.1	-152.5	-65.9	70.2	2.74	-2.67	-4.00
1,505.0	9.00	203.80	1,490.7	-156.8	-67.7	72.1	0.35	0.33	0.67
1,535.0	8.80	203.70	1,520.4	-161.1	-69.6	74.1	0.67	-0.67	-0.33
1,565.0	8.70	200.30	1,550.0	-165.3	-71.3	76.1	1.76	-0.33	-11.33
1,595.0	8.40	199.50	1,579.7	-169.5	-72.8	78.2	1.08	-1.00	-2.67
1,625.0	8.80	198.40	1,609.3	-173.7	-74.3	80.4	1.44	1.33	-3.67
1,655.0	9.10	198.70	1,639.0	-178.1	-75.8	82.7	1.01	1.00	1.00
1,685.0	9.20	199.40	1,668.6	-182.7	-77.3	85.1	0.50	0.33	2.33
1,715.0	9.10	198.60	1,698.2	-187.2	-78.9	87.4	0.54	-0.33	-2.67
1,745.0	9.20	199.30	1,727.8	-191.7	-80.4	89.7	0.50	0.33	2.33
1,775.0	9.50	198.10	1,757.4	-196.3	-82.0	92.2	1.19	1.00	-4.00
1,805.0	10.00	196.70	1,787.0	-201.1	-83.5	94.8	1.84	1.67	-4.67
1,835.0	9.90	195.90	1,816.5	-206.1	-85.0	97.5	0.57	-0.33	-2.67
1,865.0	9.80	195.30	1,846.1	-211.1	-86.3	100.3	0.48	-0.33	-2.00
1,895.0	10.20	194.50	1,875.6	-216.1	-87.7	103.2	1.41	1.33	-2.67
1,925.0	10.70	195.60	1,905.1	-221.4	-89.1	106.2	1.79	1.67	3.67
1,955.0	10.80	196.10	1,934.6	-226.7	-90.6	109.2	0.46	0.33	1.67
1,985.0	10.60	196.20	1,964.1	-232.1	-92.2	112.1	0.67	-0.67	0.33
2,015.0	10.90	197.10	1,993.6	-237.4	-93.8	115.1	1.15	1.00	3.00
2,045.0	11.30	197.70	2,023.0	-243.0	-95.5	118.0	1.39	1.33	2.00
2,075.0	11.30	198.40	2,052.4	-248.5	-97.3	121.0	0.46	0.00	2.33
2,105.0	11.30	198.60	2,081.8	-254.1	-99.2	123.9	0.13	0.00	0.67
2,135.0	11.10	201.30	2,111.3	-259.6	-101.2	126.7	1.87	-0.67	9.00
2,165.0	10.80	202.50	2,140.7	-264.9	-103.3	129.2	1.26	-1.00	4.00
2,195.0	10.40	202.30	2,170.2	-270.0	-105.4	131.6	1.34	-1.33	-0.67
2,225.0	10.20	200.80	2,199.7	-275.0	-107.4	134.1	1.12	-0.67	-5.00

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1426-1431-15D
Well: CWU #1426-15D
Wellbore: #1426
Design: #1426

Local Co-ordinate Reference: Well CWU #1426-15D
TVD Reference: True #34 @ 4859.0ft (Original Well Elev)
MD Reference: True #34 @ 4859.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,255.0	10.20	200.60	2,229.3	-279.9	-109.3	136.5	0.12	0.00	-0.67
2,275.0	10.30	199.00	2,248.9	-283.3	-110.5	138.2	1.51	0.50	-8.00
2,382.0	9.70	198.70	2,354.3	-300.9	-116.5	147.4	0.56	-0.56	-0.28
2,412.0	9.30	199.60	2,383.9	-305.6	-118.1	149.8	1.42	-1.33	3.00
2,442.0	9.70	197.70	2,413.5	-310.2	-119.7	152.2	1.69	1.33	-6.33
2,474.0	9.70	196.10	2,445.0	-315.4	-121.2	155.1	0.84	0.00	-5.00
2,505.0	9.40	194.90	2,475.6	-320.4	-122.6	157.8	1.16	-0.97	-3.87
2,537.0	10.00	196.80	2,507.1	-325.5	-124.1	160.7	2.12	1.87	5.94
2,567.0	10.90	198.20	2,536.6	-330.7	-125.7	163.5	3.12	3.00	4.67
2,597.0	10.60	197.90	2,566.1	-336.1	-127.5	166.3	1.02	-1.00	-1.00
2,629.0	10.00	195.80	2,597.6	-341.5	-129.1	169.3	2.21	-1.87	-6.56
2,661.0	9.60	197.80	2,629.1	-346.7	-130.7	172.2	1.64	-1.25	6.25
2,691.0	9.20	196.40	2,658.7	-351.4	-132.1	174.7	1.54	-1.33	-4.67
2,723.0	9.50	197.90	2,690.3	-356.4	-133.7	177.4	1.21	0.94	4.69
2,754.0	10.00	199.60	2,720.9	-361.4	-135.4	180.0	1.86	1.61	5.48
2,786.0	9.70	197.40	2,752.4	-366.6	-137.1	182.7	1.50	-0.94	-6.87
2,818.0	9.70	196.20	2,783.9	-371.7	-138.7	185.5	0.63	0.00	-3.75
2,849.0	10.00	198.20	2,814.5	-376.8	-140.2	188.3	1.47	0.97	6.45
2,879.0	10.40	199.10	2,844.0	-381.8	-141.9	190.9	1.44	1.33	3.00
2,911.0	10.20	201.00	2,875.5	-387.2	-143.9	193.6	1.23	-0.62	5.94
2,943.0	9.80	202.70	2,907.0	-392.3	-146.0	196.1	1.55	-1.25	5.31
2,974.0	10.40	204.80	2,937.5	-397.3	-148.1	198.4	2.27	1.94	6.77
3,005.0	10.20	203.50	2,968.0	-402.4	-150.4	200.6	0.99	-0.65	-4.19
3,037.0	10.60	206.00	2,999.5	-407.6	-152.8	202.9	1.88	1.25	7.81
3,069.0	10.30	207.20	3,031.0	-412.8	-155.4	205.1	1.16	-0.94	3.75
3,099.0	9.60	206.50	3,060.5	-417.4	-157.8	207.0	2.37	-2.33	-2.33
3,131.0	8.80	202.50	3,092.1	-422.1	-159.9	209.1	3.20	-2.50	-12.50
3,163.0	9.10	207.90	3,123.7	-426.6	-162.0	211.0	2.79	0.94	16.87
3,194.0	9.20	208.30	3,154.3	-430.9	-164.3	212.7	0.38	0.32	1.29
3,226.0	9.40	210.30	3,185.9	-435.4	-166.9	214.4	1.19	0.62	6.25
3,255.0	9.30	210.30	3,214.5	-439.5	-169.3	215.9	0.34	-0.34	0.00
3,287.0	9.80	211.90	3,246.1	-444.0	-172.0	217.4	1.77	1.56	5.00
3,318.0	9.70	211.20	3,276.6	-448.5	-174.7	218.9	0.50	-0.32	-2.26
3,349.0	9.90	211.90	3,307.2	-453.0	-177.5	220.5	0.75	0.65	2.26
3,381.0	9.90	212.20	3,338.7	-457.7	-180.4	222.0	0.16	0.00	0.94
3,411.0	10.30	215.40	3,368.2	-462.0	-183.4	223.3	2.30	1.33	10.67
3,442.0	10.40	216.20	3,398.7	-466.6	-186.6	224.5	0.56	0.32	2.58
3,474.0	9.90	216.20	3,430.2	-471.1	-189.9	225.7	1.56	-1.56	0.00
3,505.0	9.60	216.20	3,460.8	-475.4	-193.0	226.8	0.97	-0.97	0.00
3,536.0	9.60	218.70	3,491.3	-479.5	-196.2	227.8	1.34	0.00	8.06
3,567.0	9.20	219.10	3,521.9	-483.4	-199.4	228.6	1.31	-1.29	1.29
3,598.0	8.80	218.80	3,552.5	-487.2	-202.4	229.4	1.30	-1.29	-0.97
3,629.0	8.50	218.50	3,583.2	-490.8	-205.3	230.2	0.98	-0.97	-0.97
3,660.0	8.10	216.90	3,613.9	-494.3	-208.1	231.0	1.49	-1.29	-5.16
3,690.0	7.80	217.00	3,643.6	-497.7	-210.6	231.9	1.00	-1.00	0.33
3,722.0	7.10	215.00	3,675.3	-501.0	-213.0	232.7	2.33	-2.19	-6.25
3,753.0	6.70	214.90	3,706.1	-504.1	-215.1	233.6	1.29	-1.29	-0.32
3,784.0	7.10	215.60	3,736.9	-507.1	-217.3	234.4	1.32	1.29	2.26
3,814.0	7.30	216.80	3,766.6	-510.1	-219.5	235.2	0.83	0.67	4.00
3,846.0	6.80	215.20	3,798.4	-513.3	-221.8	236.1	1.68	-1.56	-5.00
3,876.0	6.50	214.90	3,828.2	-516.2	-223.8	236.9	1.01	-1.00	-1.00
3,908.0	6.20	214.60	3,860.0	-519.1	-225.8	237.7	0.94	-0.94	-0.94
3,939.0	6.00	212.60	3,890.8	-521.8	-227.6	238.5	0.94	-0.65	-6.45
3,970.0	5.60	210.20	3,921.6	-524.5	-229.3	239.5	1.51	-1.29	-7.74

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Survey Calculation Method: Minimum Curvature
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Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,001.0	5.30	210.50	3,952.5	-527.0	-230.8	240.4	0.97	-0.97	0.97
4,032.0	5.30	210.20	3,983.4	-529.5	-232.2	241.2	0.09	0.00	-0.97
4,064.0	4.90	208.60	4,015.2	-532.0	-233.6	242.2	1.33	-1.25	-5.00
4,095.0	4.80	208.00	4,046.1	-534.3	-234.9	243.1	0.36	-0.32	-1.94
4,127.0	4.60	207.60	4,078.0	-536.6	-236.1	244.0	0.63	-0.62	-1.25
4,157.0	3.90	208.30	4,107.9	-538.6	-237.1	244.8	2.34	-2.33	2.33
4,189.0	3.20	210.40	4,139.9	-540.3	-238.1	245.4	2.22	-2.19	6.56
4,220.0	3.10	208.50	4,170.8	-541.8	-238.9	246.0	0.47	-0.32	-6.13
4,251.0	3.20	206.50	4,201.8	-543.3	-239.7	246.6	0.48	0.32	-6.45
4,283.0	2.30	214.20	4,233.8	-544.6	-240.5	247.1	3.03	-2.81	24.06
4,315.0	1.80	215.90	4,265.7	-545.6	-241.1	247.3	1.57	-1.56	5.31
4,345.0	1.70	218.40	4,295.7	-546.3	-241.7	247.5	0.42	-0.33	8.33
4,377.0	1.80	217.90	4,327.7	-547.1	-242.3	247.7	0.32	0.31	-1.56
4,407.0	1.70	215.60	4,357.7	-547.8	-242.8	247.9	0.41	-0.33	-7.67
4,409.8	1.71	215.45	4,360.5	-547.9	-242.9	247.9	0.35	0.31	-5.27
Vertical #1426									
4,439.0	1.80	214.00	4,389.7	-548.6	-243.4	248.1	0.35	0.31	-4.97
4,470.0	1.90	211.90	4,420.7	-549.4	-243.9	248.3	0.39	0.32	-6.77
4,565.0	0.60	147.00	4,515.6	-551.2	-244.5	249.3	1.82	-1.37	-68.32
4,659.0	0.90	151.90	4,609.6	-552.3	-243.9	250.5	0.33	0.32	5.21
4,751.0	1.00	152.90	4,701.6	-553.6	-243.2	252.0	0.11	0.11	1.09
4,846.0	0.60	119.90	4,796.6	-554.6	-242.4	253.2	0.63	-0.42	-34.74
4,939.0	0.70	128.60	4,889.6	-555.2	-241.5	254.3	0.15	0.11	9.35
5,033.0	0.60	131.10	4,983.6	-555.9	-240.7	255.3	0.11	-0.11	2.66
5,126.0	0.60	134.70	5,076.6	-556.5	-240.0	256.3	0.04	0.00	3.87
5,220.0	0.50	143.50	5,170.6	-557.2	-239.4	257.2	0.14	-0.11	9.36
5,312.0	0.60	154.00	5,262.6	-558.0	-238.9	258.1	0.15	0.11	11.41
5,405.0	0.60	155.30	5,355.6	-558.8	-238.5	259.0	0.01	0.00	1.40
5,497.0	0.30	285.40	5,447.6	-559.2	-238.5	259.2	0.90	-0.33	141.41
5,590.0	0.20	260.60	5,540.6	-559.2	-238.9	259.0	0.16	-0.11	-26.67
5,684.0	0.40	243.70	5,634.6	-559.4	-239.4	258.8	0.23	0.21	-17.98
5,776.0	0.60	240.90	5,726.6	-559.7	-240.1	258.6	0.22	0.22	-3.04
5,867.0	0.50	225.40	5,817.6	-560.2	-240.8	258.5	0.20	-0.11	-17.03
5,960.0	0.60	202.10	5,910.6	-561.0	-241.3	258.7	0.26	0.11	-25.05
6,055.0	0.70	184.20	6,005.6	-562.0	-241.5	259.4	0.24	0.11	-18.84
6,150.0	0.90	174.80	6,100.5	-563.3	-241.5	260.4	0.25	0.21	-9.89
6,244.0	1.00	170.00	6,194.5	-564.9	-241.3	261.7	0.14	0.11	-5.11
6,337.0	1.10	179.40	6,287.5	-566.6	-241.1	263.0	0.21	0.11	10.11
6,431.0	0.70	49.90	6,381.5	-567.1	-240.7	263.7	1.74	-0.43	-137.77
6,523.0	0.80	53.30	6,473.5	-566.4	-239.7	263.8	0.12	0.11	3.70
6,614.0	1.00	62.80	6,564.5	-565.6	-238.5	264.0	0.27	0.22	10.44
6,708.0	0.80	64.10	6,658.5	-565.0	-237.2	264.4	0.21	-0.21	1.38
6,802.0	0.70	73.80	6,752.5	-564.5	-236.0	264.9	0.17	-0.11	10.32
6,895.0	0.60	91.70	6,845.5	-564.4	-235.0	265.4	0.24	-0.11	19.25
6,989.0	0.60	103.90	6,939.5	-564.5	-234.0	266.2	0.14	0.00	12.98
7,083.0	0.60	115.70	7,033.5	-564.8	-233.1	267.0	0.13	0.00	12.55
7,175.0	0.70	124.50	7,125.5	-565.4	-232.2	268.0	0.15	0.11	9.57
7,269.0	0.70	122.40	7,219.4	-566.0	-231.3	269.1	0.03	0.00	-2.23
7,277.7	0.71	122.48	7,228.2	-566.0	-231.2	269.2	0.11	0.11	0.97
Price River #1426									
7,362.0	0.80	123.20	7,312.4	-566.6	-230.2	270.3	0.11	0.11	0.85
7,455.0	0.90	122.70	7,405.4	-567.4	-229.1	271.6	0.11	0.11	-0.54
7,547.0	0.80	124.10	7,497.4	-568.1	-227.9	273.0	0.11	-0.11	1.52
7,641.0	1.00	121.00	7,591.4	-568.9	-226.7	274.4	0.22	0.21	-3.30

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Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,736.0	0.90	130.10	7,686.4	-569.8	-225.4	275.9	0.19	-0.11	9.58
7,831.0	0.90	131.90	7,781.4	-570.8	-224.3	277.4	0.03	0.00	1.89
7,925.0	1.10	130.80	7,875.4	-571.9	-223.1	279.0	0.21	0.21	-1.17
8,019.0	1.30	140.40	7,969.3	-573.3	-221.7	281.0	0.30	0.21	10.21
8,113.0	1.10	155.50	8,063.3	-575.0	-220.6	282.9	0.40	-0.21	16.06
8,206.0	1.20	148.20	8,156.3	-576.6	-219.8	284.7	0.19	0.11	-7.85
8,301.0	1.00	154.70	8,251.3	-578.2	-218.9	286.5	0.25	-0.21	6.84
8,396.0	1.30	145.10	8,346.3	-579.8	-217.9	288.4	0.37	0.32	-10.11
8,491.0	1.40	149.90	8,441.2	-581.7	-216.7	290.6	0.16	0.11	5.05
8,586.0	1.40	153.60	8,536.2	-583.8	-215.6	292.8	0.10	0.00	3.89
8,680.0	1.30	146.80	8,630.2	-585.7	-214.5	295.0	0.20	-0.11	-7.23
8,777.0	1.10	128.00	8,727.2	-587.2	-213.2	297.0	0.45	-0.21	-19.38
8,871.0	1.30	124.50	8,821.1	-588.3	-211.6	298.9	0.23	0.21	-3.72
8,965.0	1.30	121.20	8,915.1	-589.5	-209.8	301.0	0.08	0.00	-3.51
9,058.0	1.10	121.20	9,008.1	-590.5	-208.1	302.8	0.22	-0.22	0.00
9,154.0	1.00	111.00	9,104.1	-591.3	-206.6	304.5	0.22	-0.10	-10.62
9,244.0	1.20	122.80	9,194.1	-592.1	-205.0	306.1	0.33	0.22	13.11
9,338.0	1.80	128.20	9,288.0	-593.5	-203.0	308.5	0.66	0.64	5.74
9,433.0	1.90	125.10	9,383.0	-595.3	-200.6	311.5	0.15	0.11	-3.26
9,525.0	2.00	130.20	9,474.9	-597.3	-198.1	314.5	0.22	0.11	5.54
9,600.0	2.00	134.00	9,549.9	-599.0	-196.2	317.1	0.18	0.00	5.07
9,654.0	2.00	134.00	9,603.8	-600.3	-194.8	319.0	0.00	0.00	0.00
PBHL #1426-15D									
9,655.0	2.00	134.00	9,604.9	-600.3	-194.8	319.0	0.00	0.00	0.00

Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
PBHL #1426-15D	0.00	0.00	9,605.0	-581.3	-223.7	624,339.32	2,581,474.91	40° 1' 44.206 N	109° 25' 23.898 W
- survey misses target center by 34.6ft at 9654.0ft MD (9603.8 TVD, -600.3 N, -194.8 E)									
- Circle (radius 50.0)									
Price River #1426	0.00	0.00	7,228.0	-581.3	-223.7	624,339.32	2,581,474.91	40° 1' 44.206 N	109° 25' 23.898 W
- survey misses target center by 17.0ft at 7277.7ft MD (7228.2 TVD, -566.0 N, -231.2 E)									
- Point									
Vertical #1426	0.00	0.00	4,360.0	-581.3	-223.7	624,339.32	2,581,474.91	40° 1' 44.206 N	109° 25' 23.898 W
- survey misses target center by 38.6ft at 4409.8ft MD (4360.5 TVD, -547.9 N, -242.9 E)									
- Point									

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N-S (ft)	+E-W (ft)	Comment
9,655.0	9,604.9	-600.3	-194.8	Projection to TD

Checked By: _____ Approved By: _____ Date: _____



EOG Resources

Uintah County Utah

Chapita Well Unit 1426-1431-15D

CWU #1426-15D

#1426

Survey: Actual Surveys

Survey Report - Geographic

21 June, 2012



Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1426-1431-15D
Well: CWU #1426-15D
Wellbore: #1426
Design: #1426

Local Co-ordinate Reference: Well CWU #1426-15D
TVD Reference: True #34 @ 4859.0ft (Original Well Elev)
MD Reference: True #34 @ 4859.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Project	Uintah County Utah		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site Chapita Well Unit 1426-1431-15D

Site Position:		Northing:	624,916.61 ft	Latitude:	40° 1' 49.861 N
From:	Lat/Long	Easting:	2,581,686.14 ft	Longitude:	109° 25' 21.011 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.33 °

Well CWU #1426-15D

Well Position	+N/-S	0.0 ft	Northing:	624,925.70 ft	Latitude:	40° 1' 49.951 N
	+E/-W	0.0 ft	Easting:	2,581,685.09 ft	Longitude:	109° 25' 21.022 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,840.0 ft

Wellbore #1426

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2012/03/07	10.95	65.89	52,284

Design #1426

Audit Notes:

Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
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Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	138.34

Survey Program Date 2012/06/21

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
300.0	9,655.0	Actual Surveys (#1426)	MWD	MWD - Standard

Company: EOG Resources
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MD Reference: True #34 @ 4859.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	624,925.70	2,581,685.09	40° 1' 49.951 N	109° 25' 21.022 W
300.0	0.00	0.00	300.0	0.0	0.0	624,925.70	2,581,685.09	40° 1' 49.951 N	109° 25' 21.022 W
305.0	0.10	262.40	305.0	0.0	0.0	624,925.70	2,581,685.08	40° 1' 49.951 N	109° 25' 21.022 W
335.0	0.60	196.00	335.0	-0.2	-0.1	624,925.54	2,581,685.02	40° 1' 49.950 N	109° 25' 21.023 W
365.0	1.00	206.70	365.0	-0.5	-0.2	624,925.15	2,581,684.86	40° 1' 49.946 N	109° 25' 21.025 W
395.0	1.60	205.70	395.0	-1.2	-0.5	624,924.53	2,581,684.58	40° 1' 49.940 N	109° 25' 21.028 W
425.0	2.20	209.30	425.0	-2.0	-1.0	624,923.64	2,581,684.14	40° 1' 49.931 N	109° 25' 21.034 W
455.0	2.80	204.70	454.9	-3.2	-1.6	624,922.46	2,581,683.58	40° 1' 49.920 N	109° 25' 21.042 W
485.0	3.50	205.20	484.9	-4.7	-2.3	624,920.95	2,581,682.91	40° 1' 49.905 N	109° 25' 21.051 W
515.0	4.20	209.70	514.8	-6.5	-3.2	624,919.15	2,581,682.02	40° 1' 49.887 N	109° 25' 21.063 W
545.0	5.00	204.20	544.7	-8.6	-4.3	624,916.98	2,581,680.99	40° 1' 49.866 N	109° 25' 21.077 W
575.0	5.70	200.80	574.6	-11.2	-5.4	624,914.37	2,581,679.99	40° 1' 49.840 N	109° 25' 21.091 W
605.0	6.50	199.20	604.4	-14.2	-6.4	624,911.35	2,581,678.97	40° 1' 49.811 N	109° 25' 21.104 W
635.0	7.20	198.80	634.2	-17.6	-7.6	624,907.94	2,581,677.88	40° 1' 49.777 N	109° 25' 21.119 W
665.0	7.80	198.60	664.0	-21.3	-8.9	624,904.20	2,581,676.71	40° 1' 49.741 N	109° 25' 21.136 W
695.0	8.40	201.90	693.7	-25.3	-10.3	624,900.20	2,581,675.34	40° 1' 49.702 N	109° 25' 21.154 W
725.0	9.10	200.90	723.3	-29.5	-12.0	624,895.92	2,581,673.78	40° 1' 49.660 N	109° 25' 21.176 W
755.0	9.40	200.20	752.9	-34.0	-13.7	624,891.36	2,581,672.19	40° 1' 49.615 N	109° 25' 21.198 W
785.0	10.10	199.80	782.5	-38.8	-15.4	624,886.55	2,581,670.56	40° 1' 49.568 N	109° 25' 21.220 W
815.0	10.60	201.60	812.0	-43.8	-17.3	624,881.47	2,581,668.77	40° 1' 49.518 N	109° 25' 21.244 W
845.0	10.70	201.90	841.5	-49.0	-19.4	624,876.27	2,581,666.84	40° 1' 49.467 N	109° 25' 21.271 W
875.0	10.90	200.30	871.0	-54.2	-21.4	624,870.98	2,581,664.94	40° 1' 49.415 N	109° 25' 21.297 W
905.0	11.20	200.20	900.4	-59.6	-23.4	624,865.54	2,581,663.08	40° 1' 49.362 N	109° 25' 21.322 W
935.0	11.30	200.00	929.8	-65.1	-25.4	624,860.00	2,581,661.19	40° 1' 49.308 N	109° 25' 21.348 W
965.0	11.70	201.10	959.2	-70.7	-27.5	624,854.35	2,581,659.22	40° 1' 49.252 N	109° 25' 21.375 W
995.0	11.60	201.00	988.6	-76.4	-29.7	624,848.65	2,581,657.18	40° 1' 49.196 N	109° 25' 21.403 W
1,025.0	11.50	202.70	1,018.0	-82.0	-31.9	624,843.02	2,581,655.07	40° 1' 49.141 N	109° 25' 21.432 W
1,055.0	11.70	203.60	1,047.4	-87.5	-34.3	624,837.42	2,581,652.83	40° 1' 49.086 N	109° 25' 21.463 W
1,085.0	11.20	205.50	1,076.8	-92.9	-36.8	624,831.95	2,581,650.49	40° 1' 49.033 N	109° 25' 21.494 W
1,115.0	10.60	205.00	1,106.2	-98.0	-39.2	624,826.77	2,581,648.18	40° 1' 48.982 N	109° 25' 21.525 W
1,145.0	10.50	205.40	1,135.7	-103.0	-41.5	624,821.74	2,581,645.96	40° 1' 48.933 N	109° 25' 21.555 W
1,175.0	9.90	207.00	1,165.3	-107.8	-43.9	624,816.92	2,581,643.73	40° 1' 48.886 N	109° 25' 21.586 W
1,205.0	9.30	208.00	1,194.8	-112.2	-46.2	624,812.43	2,581,641.53	40° 1' 48.842 N	109° 25' 21.615 W
1,235.0	9.20	208.20	1,224.4	-116.5	-48.5	624,808.13	2,581,639.35	40° 1' 48.800 N	109° 25' 21.644 W
1,265.0	9.20	206.70	1,254.1	-120.7	-50.7	624,803.82	2,581,637.24	40° 1' 48.758 N	109° 25' 21.673 W
1,295.0	9.50	206.30	1,283.7	-125.1	-52.8	624,799.41	2,581,635.17	40° 1' 48.715 N	109° 25' 21.701 W
1,325.0	9.50	206.00	1,313.3	-129.5	-55.0	624,794.92	2,581,633.09	40° 1' 48.671 N	109° 25' 21.729 W
1,355.0	9.70	205.50	1,342.8	-134.0	-57.2	624,790.36	2,581,631.02	40° 1' 48.626 N	109° 25' 21.757 W
1,385.0	10.00	205.60	1,372.4	-138.7	-59.4	624,785.68	2,581,628.92	40° 1' 48.581 N	109° 25' 21.785 W
1,415.0	10.20	205.40	1,401.9	-143.4	-61.7	624,780.88	2,581,626.76	40° 1' 48.534 N	109° 25' 21.814 W
1,445.0	9.70	204.80	1,431.5	-148.1	-63.9	624,776.14	2,581,624.67	40° 1' 48.487 N	109° 25' 21.843 W
1,475.0	8.90	203.60	1,461.1	-152.5	-65.9	624,771.67	2,581,622.79	40° 1' 48.444 N	109° 25' 21.868 W
1,505.0	9.00	203.80	1,490.7	-156.8	-67.7	624,767.35	2,581,621.01	40° 1' 48.401 N	109° 25' 21.892 W
1,535.0	8.80	203.70	1,520.4	-161.1	-69.6	624,763.06	2,581,619.24	40° 1' 48.359 N	109° 25' 21.916 W
1,565.0	8.70	200.30	1,550.0	-165.3	-71.3	624,758.80	2,581,617.63	40° 1' 48.318 N	109° 25' 21.938 W
1,595.0	8.40	199.50	1,579.7	-169.5	-72.8	624,754.57	2,581,616.21	40° 1' 48.276 N	109° 25' 21.958 W
1,625.0	8.80	198.40	1,609.3	-173.7	-74.3	624,750.29	2,581,614.85	40° 1' 48.234 N	109° 25' 21.977 W
1,655.0	9.10	198.70	1,639.0	-178.1	-75.8	624,745.83	2,581,613.47	40° 1' 48.190 N	109° 25' 21.996 W
1,685.0	9.20	199.40	1,668.6	-182.7	-77.3	624,741.29	2,581,612.02	40° 1' 48.146 N	109° 25' 22.016 W
1,715.0	9.10	198.60	1,698.2	-187.2	-78.9	624,736.74	2,581,610.57	40° 1' 48.101 N	109° 25' 22.036 W
1,745.0	9.20	199.30	1,727.8	-191.7	-80.4	624,732.20	2,581,609.13	40° 1' 48.057 N	109° 25' 22.056 W
1,775.0	9.50	198.10	1,757.4	-196.3	-82.0	624,727.55	2,581,607.67	40° 1' 48.011 N	109° 25' 22.076 W
1,805.0	10.00	196.70	1,787.0	-201.1	-83.5	624,722.66	2,581,606.27	40° 1' 47.963 N	109° 25' 22.095 W
1,835.0	9.90	195.90	1,816.5	-206.1	-85.0	624,717.66	2,581,604.93	40° 1' 47.914 N	109° 25' 22.114 W
1,865.0	9.80	195.30	1,846.1	-211.1	-86.3	624,712.68	2,581,603.66	40° 1' 47.865 N	109° 25' 22.132 W

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1426-1431-15D
Well: CWU #1426-15D
Wellbore: #1426
Design: #1426

Local Co-ordinate Reference: Well CWU #1426-15D
TVD Reference: True #34 @ 4859.0ft (Original Well Elev)
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North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
1,895.0	10.20	194.50	1,875.6	-216.1	-87.7	624,707.62	2,581,602.44	40° 1' 47.815 N	109° 25' 22.149 W
1,925.0	10.70	195.60	1,905.1	-221.4	-89.1	624,702.33	2,581,601.15	40° 1' 47.763 N	109° 25' 22.167 W
1,955.0	10.80	196.10	1,934.6	-226.7	-90.6	624,696.92	2,581,599.75	40° 1' 47.710 N	109° 25' 22.187 W
1,985.0	10.60	196.20	1,964.1	-232.1	-92.2	624,691.53	2,581,598.32	40° 1' 47.657 N	109° 25' 22.207 W
2,015.0	10.90	197.10	1,993.6	-237.4	-93.8	624,686.14	2,581,596.84	40° 1' 47.604 N	109° 25' 22.227 W
2,045.0	11.30	197.70	2,023.0	-243.0	-95.5	624,680.59	2,581,595.24	40° 1' 47.550 N	109° 25' 22.249 W
2,075.0	11.30	198.40	2,052.4	-248.5	-97.3	624,674.96	2,581,593.55	40° 1' 47.495 N	109° 25' 22.273 W
2,105.0	11.30	198.60	2,081.8	-254.1	-99.2	624,669.34	2,581,591.82	40° 1' 47.440 N	109° 25' 22.297 W
2,135.0	11.10	201.30	2,111.3	-259.6	-101.2	624,663.82	2,581,589.96	40° 1' 47.385 N	109° 25' 22.322 W
2,165.0	10.80	202.50	2,140.7	-264.9	-103.3	624,658.48	2,581,587.96	40° 1' 47.333 N	109° 25' 22.350 W
2,195.0	10.40	202.30	2,170.2	-270.0	-105.4	624,653.33	2,581,585.97	40° 1' 47.283 N	109° 25' 22.377 W
2,225.0	10.20	200.80	2,199.7	-275.0	-107.4	624,648.30	2,581,584.12	40° 1' 47.233 N	109° 25' 22.402 W
2,255.0	10.20	200.60	2,229.3	-279.9	-109.3	624,643.29	2,581,582.36	40° 1' 47.184 N	109° 25' 22.426 W
2,275.0	10.30	199.00	2,248.9	-283.3	-110.5	624,639.91	2,581,581.23	40° 1' 47.151 N	109° 25' 22.442 W
2,382.0	9.70	198.70	2,354.3	-300.9	-116.5	624,622.20	2,581,575.64	40° 1' 46.977 N	109° 25' 22.519 W
2,412.0	9.30	199.60	2,383.9	-305.6	-118.1	624,617.48	2,581,574.12	40° 1' 46.931 N	109° 25' 22.540 W
2,442.0	9.70	197.70	2,413.5	-310.2	-119.7	624,612.75	2,581,572.65	40° 1' 46.885 N	109° 25' 22.560 W
2,474.0	9.70	196.10	2,445.0	-315.4	-121.2	624,607.56	2,581,571.20	40° 1' 46.834 N	109° 25' 22.580 W
2,505.0	9.40	194.90	2,475.6	-320.4	-122.6	624,602.58	2,581,569.94	40° 1' 46.785 N	109° 25' 22.598 W
2,537.0	10.00	196.80	2,507.1	-325.5	-124.1	624,597.36	2,581,568.59	40° 1' 46.734 N	109° 25' 22.617 W
2,567.0	10.90	198.20	2,536.6	-330.7	-125.7	624,592.13	2,581,567.07	40° 1' 46.682 N	109° 25' 22.638 W
2,597.0	10.60	197.90	2,566.1	-336.1	-127.5	624,586.77	2,581,565.46	40° 1' 46.630 N	109° 25' 22.660 W
2,629.0	10.00	195.80	2,597.6	-341.5	-129.1	624,581.26	2,581,563.93	40° 1' 46.576 N	109° 25' 22.682 W
2,661.0	9.60	197.80	2,629.1	-346.7	-130.7	624,576.01	2,581,562.48	40° 1' 46.524 N	109° 25' 22.702 W
2,691.0	9.20	196.40	2,658.7	-351.4	-132.1	624,571.30	2,581,561.14	40° 1' 46.478 N	109° 25' 22.720 W
2,723.0	9.50	197.90	2,690.3	-356.4	-133.7	624,566.30	2,581,559.73	40° 1' 46.429 N	109° 25' 22.740 W
2,754.0	10.00	199.60	2,720.9	-361.4	-135.4	624,561.29	2,581,558.15	40° 1' 46.380 N	109° 25' 22.762 W
2,786.0	9.70	197.40	2,752.4	-366.6	-137.1	624,556.06	2,581,556.54	40° 1' 46.328 N	109° 25' 22.784 W
2,818.0	9.70	196.20	2,783.9	-371.7	-138.7	624,550.86	2,581,555.10	40° 1' 46.277 N	109° 25' 22.804 W
2,849.0	10.00	198.20	2,814.5	-376.8	-140.2	624,545.76	2,581,553.65	40° 1' 46.227 N	109° 25' 22.824 W
2,879.0	10.40	199.10	2,844.0	-381.8	-141.9	624,540.69	2,581,552.06	40° 1' 46.178 N	109° 25' 22.846 W
2,911.0	10.20	201.00	2,875.5	-387.2	-143.9	624,535.27	2,581,550.23	40° 1' 46.124 N	109° 25' 22.871 W
2,943.0	9.80	202.70	2,907.0	-392.3	-146.0	624,530.07	2,581,548.28	40° 1' 46.073 N	109° 25' 22.898 W
2,974.0	10.40	204.80	2,937.5	-397.3	-148.1	624,525.05	2,581,546.21	40° 1' 46.024 N	109° 25' 22.926 W
3,005.0	10.20	203.50	2,968.0	-402.4	-150.4	624,519.94	2,581,544.06	40° 1' 45.974 N	109° 25' 22.955 W
3,037.0	10.60	206.00	2,999.5	-407.6	-152.8	624,514.64	2,581,541.76	40° 1' 45.923 N	109° 25' 22.986 W
3,069.0	10.30	207.20	3,031.0	-412.8	-155.4	624,509.39	2,581,539.28	40° 1' 45.871 N	109° 25' 23.020 W
3,099.0	9.60	206.50	3,060.5	-417.4	-157.8	624,504.71	2,581,537.05	40° 1' 45.826 N	109° 25' 23.050 W
3,131.0	8.80	202.50	3,092.1	-422.1	-159.9	624,500.02	2,581,535.03	40° 1' 45.780 N	109° 25' 23.077 W
3,163.0	9.10	207.90	3,123.7	-426.6	-162.0	624,495.47	2,581,533.01	40° 1' 45.735 N	109° 25' 23.105 W
3,194.0	9.20	208.30	3,154.3	-430.9	-164.3	624,491.07	2,581,530.79	40° 1' 45.692 N	109° 25' 23.134 W
3,226.0	9.40	210.30	3,185.9	-435.4	-166.9	624,486.50	2,581,528.37	40° 1' 45.648 N	109° 25' 23.167 W
3,255.0	9.30	210.30	3,214.5	-439.5	-169.3	624,482.38	2,581,526.09	40° 1' 45.607 N	109° 25' 23.198 W
3,287.0	9.80	211.90	3,246.1	-444.0	-172.0	624,477.77	2,581,523.45	40° 1' 45.562 N	109° 25' 23.233 W
3,318.0	9.70	211.20	3,276.6	-448.5	-174.7	624,473.24	2,581,520.81	40° 1' 45.518 N	109° 25' 23.268 W
3,349.0	9.90	211.90	3,307.2	-453.0	-177.5	624,468.68	2,581,518.15	40° 1' 45.474 N	109° 25' 23.304 W
3,381.0	9.90	212.20	3,338.7	-457.7	-180.4	624,463.95	2,581,515.34	40° 1' 45.428 N	109° 25' 23.341 W
3,411.0	10.30	215.40	3,368.2	-462.0	-183.4	624,459.51	2,581,512.51	40° 1' 45.385 N	109° 25' 23.379 W
3,442.0	10.40	216.20	3,398.7	-466.6	-186.6	624,454.92	2,581,509.36	40° 1' 45.340 N	109° 25' 23.421 W
3,474.0	9.90	216.20	3,430.2	-471.1	-189.9	624,450.29	2,581,506.14	40° 1' 45.295 N	109° 25' 23.463 W
3,505.0	9.60	216.20	3,460.8	-475.4	-193.0	624,445.99	2,581,503.14	40° 1' 45.253 N	109° 25' 23.503 W
3,536.0	9.60	218.70	3,491.3	-479.5	-196.2	624,441.81	2,581,500.09	40° 1' 45.212 N	109° 25' 23.544 W
3,567.0	9.20	219.10	3,521.9	-483.4	-199.4	624,437.80	2,581,497.00	40° 1' 45.174 N	109° 25' 23.585 W
3,598.0	8.80	218.80	3,552.5	-487.2	-202.4	624,433.96	2,581,494.04	40° 1' 45.136 N	109° 25' 23.624 W
3,629.0	8.50	218.50	3,583.2	-490.8	-205.3	624,430.25	2,581,491.22	40° 1' 45.100 N	109° 25' 23.661 W

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1426-1431-15D
Well: CWU #1426-15D
Wellbore: #1426
Design: #1426

Local Co-ordinate Reference: Well CWU #1426-15D
TVD Reference: True #34 @ 4859.0ft (Original Well Elev)
MD Reference: True #34 @ 4859.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
3,660.0	8.10	216.90	3,613.9	-494.3	-208.1	624,426.65	2,581,488.56	40° 1' 45.065 N	109° 25' 23.696 W
3,690.0	7.80	217.00	3,643.6	-497.7	-210.6	624,423.28	2,581,486.15	40° 1' 45.033 N	109° 25' 23.729 W
3,722.0	7.10	215.00	3,675.3	-501.0	-213.0	624,419.87	2,581,483.78	40° 1' 44.999 N	109° 25' 23.760 W
3,753.0	6.70	214.90	3,706.1	-504.1	-215.1	624,416.76	2,581,481.72	40° 1' 44.969 N	109° 25' 23.787 W
3,784.0	7.10	215.60	3,736.9	-507.1	-217.3	624,413.67	2,581,479.64	40° 1' 44.939 N	109° 25' 23.815 W
3,814.0	7.30	216.80	3,766.6	-510.1	-219.5	624,410.59	2,581,477.49	40° 1' 44.909 N	109° 25' 23.844 W
3,846.0	6.80	215.20	3,798.4	-513.3	-221.8	624,407.36	2,581,475.26	40° 1' 44.878 N	109° 25' 23.873 W
3,876.0	6.50	214.90	3,828.2	-516.2	-223.8	624,404.47	2,581,473.33	40° 1' 44.850 N	109° 25' 23.899 W
3,908.0	6.20	214.60	3,860.0	-519.1	-225.8	624,401.52	2,581,471.38	40° 1' 44.821 N	109° 25' 23.925 W
3,939.0	6.00	212.60	3,890.8	-521.8	-227.6	624,398.73	2,581,469.62	40° 1' 44.794 N	109° 25' 23.948 W
3,970.0	5.60	210.20	3,921.6	-524.5	-229.3	624,396.02	2,581,468.05	40° 1' 44.767 N	109° 25' 23.969 W
4,001.0	5.30	210.50	3,952.5	-527.0	-230.8	624,393.45	2,581,466.62	40° 1' 44.742 N	109° 25' 23.988 W
4,032.0	5.30	210.20	3,983.4	-529.5	-232.2	624,390.94	2,581,465.23	40° 1' 44.718 N	109° 25' 24.007 W
4,064.0	4.90	208.60	4,015.2	-532.0	-233.6	624,388.44	2,581,463.89	40° 1' 44.693 N	109° 25' 24.025 W
4,095.0	4.80	208.00	4,046.1	-534.3	-234.9	624,386.10	2,581,462.70	40° 1' 44.671 N	109° 25' 24.041 W
4,127.0	4.60	207.60	4,078.0	-536.6	-236.1	624,383.75	2,581,461.53	40° 1' 44.648 N	109° 25' 24.057 W
4,157.0	3.90	208.30	4,107.9	-538.6	-237.1	624,381.76	2,581,460.54	40° 1' 44.628 N	109° 25' 24.070 W
4,189.0	3.20	210.40	4,139.9	-540.3	-238.1	624,380.01	2,581,459.61	40° 1' 44.611 N	109° 25' 24.082 W
4,220.0	3.10	208.50	4,170.8	-541.8	-238.9	624,378.51	2,581,458.81	40° 1' 44.597 N	109° 25' 24.093 W
4,251.0	3.20	206.50	4,201.8	-543.3	-239.7	624,376.98	2,581,458.06	40° 1' 44.582 N	109° 25' 24.103 W
4,283.0	2.30	214.20	4,233.8	-544.6	-240.5	624,375.64	2,581,457.33	40° 1' 44.568 N	109° 25' 24.113 W
4,315.0	1.80	215.90	4,265.7	-545.6	-241.1	624,374.68	2,581,456.69	40° 1' 44.559 N	109° 25' 24.122 W
4,345.0	1.70	218.40	4,295.7	-546.3	-241.7	624,373.94	2,581,456.16	40° 1' 44.552 N	109° 25' 24.129 W
4,377.0	1.80	217.90	4,327.7	-547.1	-242.3	624,373.16	2,581,455.57	40° 1' 44.544 N	109° 25' 24.136 W
4,407.0	1.70	215.60	4,357.7	-547.8	-242.8	624,372.41	2,581,455.04	40° 1' 44.537 N	109° 25' 24.143 W
4,409.8	1.71	215.45	4,360.5	-547.9	-242.9	624,372.34	2,581,455.00	40° 1' 44.536 N	109° 25' 24.144 W
Vertical #1426									
4,439.0	1.80	214.00	4,389.7	-548.6	-243.4	624,371.60	2,581,454.50	40° 1' 44.529 N	109° 25' 24.151 W
4,470.0	1.90	211.90	4,420.7	-549.4	-243.9	624,370.74	2,581,453.98	40° 1' 44.521 N	109° 25' 24.158 W
4,565.0	0.60	147.00	4,515.6	-551.2	-244.5	624,368.98	2,581,453.46	40° 1' 44.504 N	109° 25' 24.165 W
4,659.0	0.90	151.90	4,609.6	-552.3	-243.9	624,367.93	2,581,454.10	40° 1' 44.493 N	109° 25' 24.157 W
4,751.0	1.00	152.90	4,701.6	-553.6	-243.2	624,366.59	2,581,454.84	40° 1' 44.480 N	109° 25' 24.148 W
4,846.0	0.60	119.90	4,796.6	-554.6	-242.4	624,365.62	2,581,455.67	40° 1' 44.470 N	109° 25' 24.137 W
4,939.0	0.70	128.60	4,889.6	-555.2	-241.5	624,365.05	2,581,456.55	40° 1' 44.464 N	109° 25' 24.126 W
5,033.0	0.60	131.10	4,983.6	-555.9	-240.7	624,364.39	2,581,457.38	40° 1' 44.457 N	109° 25' 24.116 W
5,126.0	0.60	134.70	5,076.6	-556.5	-240.0	624,363.74	2,581,458.11	40° 1' 44.451 N	109° 25' 24.107 W
5,220.0	0.50	143.50	5,170.6	-557.2	-239.4	624,363.08	2,581,458.72	40° 1' 44.444 N	109° 25' 24.099 W
5,312.0	0.60	154.00	5,262.6	-558.0	-238.9	624,362.33	2,581,459.19	40° 1' 44.437 N	109° 25' 24.093 W
5,405.0	0.60	155.30	5,355.6	-558.8	-238.5	624,361.46	2,581,459.63	40° 1' 44.428 N	109° 25' 24.088 W
5,497.0	0.30	285.40	5,447.6	-559.2	-238.5	624,361.09	2,581,459.60	40° 1' 44.424 N	109° 25' 24.088 W
5,590.0	0.20	260.60	5,540.6	-559.2	-238.9	624,361.12	2,581,459.21	40° 1' 44.425 N	109° 25' 24.093 W
5,684.0	0.40	243.70	5,634.6	-559.4	-239.4	624,360.93	2,581,458.76	40° 1' 44.423 N	109° 25' 24.099 W
5,776.0	0.60	240.90	5,726.6	-559.7	-240.1	624,360.54	2,581,458.06	40° 1' 44.419 N	109° 25' 24.108 W
5,867.0	0.50	225.40	5,817.6	-560.2	-240.8	624,360.01	2,581,457.37	40° 1' 44.414 N	109° 25' 24.117 W
5,960.0	0.60	202.10	5,910.6	-561.0	-241.3	624,359.27	2,581,456.91	40° 1' 44.407 N	109° 25' 24.123 W
6,055.0	0.70	184.20	6,005.6	-562.0	-241.5	624,358.22	2,581,456.71	40° 1' 44.397 N	109° 25' 24.126 W
6,150.0	0.90	174.80	6,100.5	-563.3	-241.5	624,356.90	2,581,456.76	40° 1' 44.383 N	109° 25' 24.126 W
6,244.0	1.00	170.00	6,194.5	-564.9	-241.3	624,355.36	2,581,457.01	40° 1' 44.368 N	109° 25' 24.123 W
6,337.0	1.10	179.40	6,287.5	-566.6	-241.1	624,353.68	2,581,457.20	40° 1' 44.351 N	109° 25' 24.121 W
6,431.0	0.70	49.90	6,381.5	-567.1	-240.7	624,353.15	2,581,457.66	40° 1' 44.346 N	109° 25' 24.116 W
6,523.0	0.80	53.30	6,473.5	-566.4	-239.7	624,353.92	2,581,458.59	40° 1' 44.354 N	109° 25' 24.103 W
6,614.0	1.00	62.80	6,564.5	-565.6	-238.5	624,354.69	2,581,459.78	40° 1' 44.361 N	109° 25' 24.088 W
6,708.0	0.80	64.10	6,658.5	-565.0	-237.2	624,355.39	2,581,461.09	40° 1' 44.367 N	109° 25' 24.071 W
6,802.0	0.70	73.80	6,752.5	-564.5	-236.0	624,355.86	2,581,462.22	40° 1' 44.372 N	109° 25' 24.056 W
6,895.0	0.60	91.70	6,845.5	-564.4	-235.0	624,356.03	2,581,463.25	40° 1' 44.373 N	109° 25' 24.043 W

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1426-1431-15D
Well: CWU #1426-15D
Wellbore: #1426
Design: #1426

Local Co-ordinate Reference: Well CWU #1426-15D
TVD Reference: True #34 @ 4859.0ft (Original Well Elev)
MD Reference: True #34 @ 4859.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
6,989.0	0.60	103.90	6,939.5	-564.5	-234.0	624,355.92	2,581,464.22	40° 1' 44.372 N	109° 25' 24.030 W
7,083.0	0.60	115.70	7,033.5	-564.8	-233.1	624,355.61	2,581,465.15	40° 1' 44.369 N	109° 25' 24.019 W
7,175.0	0.70	124.50	7,125.5	-565.4	-232.2	624,355.10	2,581,466.06	40° 1' 44.364 N	109° 25' 24.007 W
7,269.0	0.70	122.40	7,219.4	-566.0	-231.3	624,354.49	2,581,467.03	40° 1' 44.357 N	109° 25' 23.995 W
7,277.7	0.71	122.48	7,228.2	-566.0	-231.2	624,354.43	2,581,467.12	40° 1' 44.357 N	109° 25' 23.994 W
Price River #1426									
7,362.0	0.80	123.20	7,312.4	-566.6	-230.2	624,353.85	2,581,468.07	40° 1' 44.351 N	109° 25' 23.982 W
7,455.0	0.90	122.70	7,405.4	-567.4	-229.1	624,353.13	2,581,469.24	40° 1' 44.343 N	109° 25' 23.967 W
7,547.0	0.80	124.10	7,497.4	-568.1	-227.9	624,352.41	2,581,470.40	40° 1' 44.336 N	109° 25' 23.952 W
7,641.0	1.00	121.00	7,591.4	-568.9	-226.7	624,351.65	2,581,471.67	40° 1' 44.328 N	109° 25' 23.936 W
7,736.0	0.90	130.10	7,686.4	-569.8	-225.4	624,350.77	2,581,472.97	40° 1' 44.319 N	109° 25' 23.920 W
7,831.0	0.90	131.90	7,781.4	-570.8	-224.3	624,349.82	2,581,474.12	40° 1' 44.309 N	109° 25' 23.905 W
7,925.0	1.10	130.80	7,875.4	-571.9	-223.1	624,348.76	2,581,475.37	40° 1' 44.299 N	109° 25' 23.889 W
8,019.0	1.30	140.40	7,969.3	-573.3	-221.7	624,347.38	2,581,476.77	40° 1' 44.285 N	109° 25' 23.872 W
8,113.0	1.10	155.50	8,063.3	-575.0	-220.6	624,345.76	2,581,477.86	40° 1' 44.269 N	109° 25' 23.858 W
8,206.0	1.20	148.20	8,156.3	-576.6	-219.8	624,344.15	2,581,478.78	40° 1' 44.252 N	109° 25' 23.847 W
8,301.0	1.00	154.70	8,251.3	-578.2	-218.9	624,342.57	2,581,479.70	40° 1' 44.237 N	109° 25' 23.835 W
8,396.0	1.30	145.10	8,346.3	-579.8	-217.9	624,340.96	2,581,480.71	40° 1' 44.220 N	109° 25' 23.823 W
8,491.0	1.40	149.90	8,441.2	-581.7	-216.7	624,339.10	2,581,481.95	40° 1' 44.202 N	109° 25' 23.808 W
8,586.0	1.40	153.60	8,536.2	-583.8	-215.6	624,337.08	2,581,483.09	40° 1' 44.182 N	109° 25' 23.793 W
8,680.0	1.30	146.80	8,630.2	-585.7	-214.5	624,335.19	2,581,484.23	40° 1' 44.163 N	109° 25' 23.779 W
8,777.0	1.10	128.00	8,727.2	-587.2	-213.2	624,333.73	2,581,485.60	40° 1' 44.148 N	109° 25' 23.762 W
8,871.0	1.30	124.50	8,821.1	-588.3	-211.6	624,332.60	2,581,487.22	40° 1' 44.136 N	109° 25' 23.742 W
8,965.0	1.30	121.20	8,915.1	-589.5	-209.8	624,331.49	2,581,489.04	40° 1' 44.125 N	109° 25' 23.719 W
9,058.0	1.10	121.20	9,008.1	-590.5	-208.1	624,330.52	2,581,490.72	40° 1' 44.115 N	109° 25' 23.697 W
9,154.0	1.00	111.00	9,104.1	-591.3	-206.6	624,329.78	2,581,492.31	40° 1' 44.107 N	109° 25' 23.677 W
9,244.0	1.20	122.80	9,194.1	-592.1	-205.0	624,329.02	2,581,493.86	40° 1' 44.099 N	109° 25' 23.658 W
9,338.0	1.80	128.20	9,288.0	-593.5	-203.0	624,327.62	2,581,495.88	40° 1' 44.085 N	109° 25' 23.632 W
9,433.0	1.90	125.10	9,383.0	-595.3	-200.6	624,325.85	2,581,498.38	40° 1' 44.067 N	109° 25' 23.600 W
9,525.0	2.00	130.20	9,474.9	-597.3	-198.1	624,324.00	2,581,500.90	40° 1' 44.048 N	109° 25' 23.569 W
9,600.0	2.00	134.00	9,549.9	-599.0	-196.2	624,322.29	2,581,502.88	40° 1' 44.031 N	109° 25' 23.544 W
9,654.0	2.00	134.00	9,603.8	-600.3	-194.8	624,321.01	2,581,504.26	40° 1' 44.018 N	109° 25' 23.526 W
PBHL #1426-15D									
9,655.0	2.00	134.00	9,604.9	-600.3	-194.8	624,320.99	2,581,504.29	40° 1' 44.018 N	109° 25' 23.526 W



Survey Report - Geographic



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North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL #1426-15D - survey misses target center by 34.6ft at 9654.0ft MD (9603.8 TVD, -600.3 N, -194.8 E) - Circle (radius 50.0)	0.00	0.00	9,605.0	-581.3	-223.7	624,339.32	2,581,474.91	40° 1' 44.206 N	109° 25' 23.898 W
Price River #1426 - survey misses target center by 17.0ft at 7277.7ft MD (7228.2 TVD, -566.0 N, -231.2 E) - Point	0.00	0.00	7,228.0	-581.3	-223.7	624,339.32	2,581,474.91	40° 1' 44.206 N	109° 25' 23.898 W
Vertical #1426 - survey misses target center by 38.6ft at 4409.8ft MD (4360.5 TVD, -547.9 N, -242.9 E) - Point	0.00	0.00	4,360.0	-581.3	-223.7	624,339.32	2,581,474.91	40° 1' 44.206 N	109° 25' 23.898 W

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
9,655.0	9,604.9	-600.3	-194.8	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED BHL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0283A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC. Contact: MICHELLE ROBLES E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM			7. Unit or CA Agreement Name and No.		
3. Address 600 17TH STREET, SUITE 1000N DENVER, CO 80202			8. Lease Name and Well No. CWU 1426-15D		
3a. Phone No (include area code) Ph: 307-276-4842			9. API Well No. 43-047-50323		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 651FSL 1835FEL 40.030510 N Lat, 109.423190 W Lon At top prod interval reported below SWSE 50FSL 2031FEL 40.028859 N Lat, 109.423887 W Lon At total depth SWSE 50FSL 2031FEL 40.028894 N Lat, 109.423202 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 03/09/2012			11. Sec., T., R., M. or Block and Survey or Area Sec 15 T9S R22E Mer SLB		
15. Date T.D. Reached 06/08/2012			12. County or Parish UINTAH		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/23/2012			13. State UT		
17. Elevations (DF, KB, RT, GL)* 4840 GL					
18. Total Depth: MD 9655 TVD 9605		19. Plug Back T D MD 9595 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (# ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0	0	2335		840		0	
7.875	4.500 N-80	11.6	0	9650		1905		1020	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7962							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) MESAVERDE	7282	9353	9050 TO 9353		36	OPEN
B)			8756 TO 9012		36	OPEN
C)			8706 TO 8574		36	OPEN
D)			8312 TO 8500		30	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9050 TO 9353	949 BBLS GELLED WATER & 122,100# 20/40 SAND
8756 TO 9012	1,241 BBLS GELLED WATER & 168,000# 20/40 SAND
8706 TO 8574	829 BBLS GELLED WATER & 96,300# 20/40 SAND
8312 TO 8500	1,138 BBLS GELLED WATER & 150,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/23/2012	08/01/2012	24	→	12.0	861.0	498.0			FLOWS FROM WELL
Thoke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	550	975.0	→	12	861	498		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Thoke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #161245 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7282	9353		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1423 1784 2383 4677 4804 5408 6095 7275

32. Additional remarks (include plugging procedure).
Please see the attached Additional Remarks page

33. Circle enclosed attachments:

- | | | | |
|--|-------------------|---------------|-----------------------|
| 1 Electrical Mechanical Logs (1 full set req'd.) | 2 Geologic Report | 3. DST Report | 4. Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #161245 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICHELLE ROBLES Donna J Skinner Title LEAD REGULATORY ASSISTANT Sr. Regulatory Asst

Signature (Electronic Submission) Date 11/28/2012 11/27/2013

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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